

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-021-20241

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
2033

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER

CO2 - Gas Well

2. Name of Operator

Amoco Production Company

8. Well No.

271G

3. Address of operator

P.O. Box 606

Clayton

N. Mex

88415

9. Pool name or Wildcat

Tubb

4. Well Location

Unit Letter G : 1979 Feet From The North Line and 1779 Feet From The EAST Line

Section 27 Township T20N Range R33E NMPM Harding County

10. Elevation (Show whether DF, FKB, RT, GR, etc.)
4942

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Drilling, Casing, and Cementing Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Moved in, rigged up and spud a 12-1/4 surface hole on 5/13/93. Drilled to 695'. Ran 17 joints of 8.625", 24#, K-55 surface casing and set at 695'. Cemented with 450 sacks class A with additives. Circulated cement to the surface. Pressure tested casing to 500 psi. Drilled a 7-7/8" hole to 2371'. Ran 80 joints of 4.5" fiberglass production casing and set at 2371'. Cemented with 425 sacks of class A with additives. Circulated 120 sacks of cement to the surface. Released drilling rig 5/17/93. Moved in completion unit 5/20/93. Pressure tested casing to 500 psi one hour and held ok. Drilled formation with air to 2491'. TD. Flowed well and killed with 2% KCL. Nipped down BOP and nipped up wellhead. Rigged down and moved off completion Unit 5/21/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Randolph TITLE Business Analyst DATE 05-27-93

TYPE OR PRINT NAME Mark Randolph TELEPHONE NO. (713) 556-3216

(This space for State Use)

APPROVED BY Ry Epperson TITLE DISTRICT SUPERVISOR DATE 6-4-93

CONDITIONS OF APPROVAL, IF ANY: