Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

Fee Lease - 5 copies	ΛII	CONTO	ED TI A DEC.							
OIL CONSERVATION DIVISION						API NO. (assigned by OCD on New Wells)				
P.O. Box 1980, Hobbs, NM 88240 P.O.Box 2088					30-021-2024/					
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210						5. Indicate Type of Lease				
						STATE FEE				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410						6. State Oil & Gas Lease No.				
							C Cas Lease	; NO.		
APPLICATI	ON FOR PERMIT T	DRILL	, DEEPEN, OR	PLUG BACK						
1a. Type of work							7. Lease Name or Unit Agreement Name			
b. Type of Well:	L X RE-ENTE	R 🗌	DEEPEN	PLUG BACK]	Bravo Dom	e Carbon Di	Agreement Name loxide Gas Unit 2033		
OIL GAS WELL	OTHER CO2		SINGLE ZONE	X MULTIPLE ZONE						
2. Name of Operator						8. Well No				
Amoco Production Company										
3. Address of operator						Q Pool nom		S-271G		
P.O. Box 606 Clayton N. Mex. 88415						9. Pool name or Wildcat				
4. Well Location Unit Letter	G . 1979 F					L		Tubb		
Oint Letter		rom The	North	Line and	17	79 Feet	From The	East .		
Section	27 Town		_					Line		
	Z/ Town	ship	T 20 N Rang	ge R33E	N	MPM	Hardii	ng County		
		T	10 P					County		
			10. Proposed Depth		11. F	ormation		12. Rotary or C.T.		
13. Elevations (Show whether DF,RT,GR,etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor						Tubb		Rotary		
4942.7 Plenket O- Til.						•	16. Approx.	. Date Work well start		
17.					N/A			05-01-93		
	PF	OPOSE	D CASING AN	D CEMENT PR	OCD	A 4.4				
SIZE OF HOLE	SIZE OF CASING	WEIG	HT PER FOOT	SETTING DEPT						
12 1/4"	8 5/8" Steel	24#		700'		SACKS OF CEMENT		EST. TOP		
7 7/8"	4 1/2" Fiberglass	2000# psi		2368		Circulate to Surface Circulate to Surface		Surface		
	L					Circulate (Surrace	Surface		
Mud Program: 0-700'	00' Starch/Gel	ation. To	reach total depth,	a 3 7/8" open ho	le will	be air drilled	approximate	ely 105' below 4 1/2"		
BOP Program Attached										
AFSROVAL MADE FOR										
IN ABOVE SPACE DESC PRODUCTIVE ZONE, GIVE BLO	RIBE PROPOSED PROG WOUT PREVENTER PROGRAM	RAM: IFP	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE	DATA O	N PRESENT PROI	DUCTIVE ZONE	AND PROPOSED NEW		
I hereby certify that the inf	ormation above is true and	complete t	to the best of my kno	wledge and belief.						
SIGNATURE (Jellins		TITLE		trative	Secretary	T) A TOTAL	3/18/912		
TYPE OR PRINT NAME			Joy Filkins				TEI D	PHONE NO. (713) 556-3613		
(This space for State Use)	Da C							(/13) 556-3613		

ガ.M.L.S. NO. 5103

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator_ AMOCO PRODUCTION COMPANY 2033271G Unit Letter Section Township Range County T20N R33F HARD ING Actual Footage Location of Well: NORTH feet from the line and 1779 feet from the EAST Ground Level Elev. Producing Formation Dedicated Acreage: 4942.7 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ No If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 979, best of my knowledge and belief. 1779 I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed FEB.24,1993 Registered Professional Engineer and/or Land Surveyor

660

1320 1650

1989 2310

2000

1500

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