

INCLINATION REPORT

'93 JUN 10 AM 8 43

Operator: Amoco Production Company Address: P. O. Box 606, Clayton, New Mexico 88415

Lease Name: Bravo Dome Carbon Dioxide Gas Unit Well No. 2033 2916 Field: Bravo Dome

Location: _____

<u>DEPTH</u>	<u>ANGLE INCLINATION DEGREES</u>
<u>245</u>	<u>1/2°</u>
<u>489</u>	<u>3/4°</u>
<u>643</u>	<u>1°</u>
<u>1120</u>	<u>1/2°</u>
<u>1593</u>	<u>3/4°</u>
<u>2065</u>	<u>1°</u>

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.


SR Dtg Foreman

Title: Tool Pusher

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DO, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO. <u>30-021-20242</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂</u>	7. Lease Name or Unit Agreement Name <u>BDCDGL 2033</u>
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DRIFTEN ☐ PLUG BACK ☐ DEEP RELIEF ☐ OTHER ☐	8. Well No. <u>291G</u>
2. Name of Operator <u>Amoco PRODUCTION COMPANY</u>	9. Pool name or Wildcat <u>TUBB</u>
3. Address of Operator <u>PO Box 606 CLAYTON NM 88415</u>	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>T20N</u> Range <u>R33E</u> NMPM <u>HARDING</u> County	

10. Date Spudded <u>5-27-93</u>	11. Date T.D. Reached <u>7-16-93</u>	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) <u>5007</u>	14. Elev. Casinghead <u>5007</u>
15. Total Depth <u>2518</u>	16. Plug Back T.D. <u>2510</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>0-TO</u>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2441 - 2510 OPEN HOLE</u>				20. Was Directional Survey Made <u>YES</u>
21. Type Electric and Other Logs Run <u>LOGS PREVIOUSLY SENT</u>				22. Was Well Cased <u>NO</u>
23. CASING RECORD (Report all strings set in well)				

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>680</u>	<u>12 1/4</u>	<u>450 SK</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2441</u>	<u>7 7/8</u>	<u>450 SK</u>	<u>CIRC</u>

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) <u>2441-2510 OPEN HOLE</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>FLOWING</u>				Well Status (Prod. or Shut-in) <u>PROD</u>	
Date of Test	Hours Tested <u>2</u>	Choke Size <u>2"</u>	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			<u>NA</u>	<u>890</u>	<u>0</u>		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>SOLD</u>	Test Witnessed By <u>B.E. PRICHARD</u>
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30. List Attachments <u>NONE</u>

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Billy E. Prichard</u>	Printed Name <u>BILLY E. PRICHARD</u>	Title <u>FIELD FOREMAN</u>	Date <u>9/16/93</u>