Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

Fee Lease - 5 copies			•		Keviseli 1-1-89
DISTRICT I	OIL	CONSERVATION	DIVISION		
P.O. Box 1980, Hobbs	, NM 88240	API NO. (assigned by	API NO. (assigned by OCD on New Wells)		
DISTRICT II	S	30-021-	30-021-20242		
P.O. Drawer DD, Arte	sia, NM 88210			5. Indicate Type of Lea	
DISTRICT III 1000 Rio Brazos Rd., A	Artes NR 07440				STATE FEE
				6. State Oil & Gas Lea	se No.
APPLICAT	ION FOR PERMIT T	O DRILL, DEEPEN, OR	PLUG BACK		
la. Type of Work		7.			
b. Type of Well:	LL 🔀 RE-ENTI	7. Lease Name or Unit Bravo Dome Carbon [Agreement Name Dioxide Gas Unit 2033		
OIL GAS WELL	X OTHER CO2	SINGLE ZONE	X MULTIPLE ZONE	-,	
2. Name of Operator			ZONE		
Amoco Production Co	mpany			8. Well No.	
3. Address of operator					98 3-291G
P.O. Box 606	Clayton N. M	lex. 88415		9. Pool name or Wildca	t
4. Well Location					Tubb
Unit Letter	G : 1980 Feet	From The North	Line and	1980 Feet From The	East
Section	29 Towe				Line
	Z9 Town	nship T 20 N Ran	ge R 33 E	NMPM Hard	ing County
		10 P 12			County
		10. Proposed Depth	-	1. Formation	12. Rotary or C.T.
13. Elevations (Show who	ther DF,RT,GR,etc.)	14. Kind & Status Plug. Bond	500	Tubb	Rotary
	007	Blanket On File	8	1.4PIO	x. Date Work well start
17.		Didirikot Off Tile	N/.	A	05-01-93
	PI	ROPOSED CASING AN	ID CEMENT PRO	CDANA	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		
12 1/4"	8 5/8" Steel	24#	700'	SACKS OF CEMENT	EST. TOP
7 7/8"	4 1/2" Fiberglass	2000# psi	2452'	Circulate to Surface	Surface
	<u> </u>			Circulate to Surface	Surface
Propose to Drill & Equ	ip well in the Tubb form	ation. To reach total depth,	0.2.7/05		
casing.		- To Todon total depth,	, a 3 //8" open hole i	will be air drilled approxima	tely 48' below 4 1/2"
Mud Program: 0-700	gel-Snud Mud				
700-22	200' Starch/Gel				
BOP Program Attached					
			MINTER PROPERTY.	المراجع و المعاود الم	
				12-31-93	A. C.
				12-31-93	,
			užinai, kalong	PALLICI UNDERWAY	
IN ABOVE SPACE DESC	TRIRE DRODOSED BROG	.			
PRODUCTIVE ZONE, GIVE BLO	WOUT PREVENTER PROGRAM	RAM: IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DAT	A ON PRESENT PRODUCTIVE ZONE	E AND PROPOSED NEW
a necessity that the in	formation above is true and	complete to the best of my known	owledge and belief.		
SIGNATURE US	Jellins	TITLE		ive Secretary	B 3613
TYPE OR PRINT NAME		Joy Filkins		DAT	
(This space for State Use)				TEL	EPHONE NO. (713) 556-3613

DISTRICT SUPERVISOR

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distan	ces must be fro	m the out	er boundaries of	the Section				
AM O	CO PRODUCTI	ANY	Lease				Well No. 2033291G			
Unit Letter.	Section .	Township		Range	•	County				
G	29	T 20	N	F	33 E		HARDING			
Actual Footage Loc	cation of Well:	*****			· · · · · · · · · · · · · · · · · · ·	······································	7	· · · · · · · · · · · · · · · · · · ·		
1980		NOR TH	line and	1980	te	et from the	EAST	line		
Ground Level Elev.	Producing Fo	rmation	1	Ponl				Dedicated Acreage:		
5007						·		Acres		
1. Outline th	ne acreage dedica	sted to the	subject wel	l by col	ored pencil	or hachure	marks on th	ne plat below.		
2. If more the interest a	han one lease is nd royalty).	dedicated	to the well,	outline	each and ide	entify the	ownership ti	hereof (both as to working		
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?										
Yes	∐ No If a	nswer is "	es,' type of	consoli	lation					
If answer	is "no" list the	owners and	l tract descri	ntiona	.k!ak k	11	1.1			
this form i	if necessary.)	Owners and		ptions w	vnich have a	ctually be	en consolid	ated. (Use reverse side of		
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
	1			İ				CERTIFICATION		
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	1			l		1	I hereby	ertify that the information con-		
	1		· [(-		rein is true and complete to the		
	·		2				best of m	knowledge and belief.		
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	i	+		·			Name 2	10		
	l I			!			Position	Trubul		
	1						tule	foreman		
	i		↓		19801		Company	r- Plant.		
	!			!		İ	Date	- cayion		
							3/1	0-Clayton 193		
										
	1						I heroby	certify that the well location		
	!					l	1	this plat was plotted from field		
	!	r ¹ .					1	ictual surveys made by me or		
	l I	r ,	•	j				supervision, and that the same		
ļ	j i		•				is true or	nd correct to the best of my		
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	_						FEB.	8,1993		
		ŀ		! 			Date Surveye			
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	!			! !			Registered Pand/or Land	rofessional Engineer Surveyor		
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							Certificate N	× nulau		
0 330 660	190 1320 1650 19	10 2310 264	0 2000	1500	1000	500 0		S. NO. 5103		
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