

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DO, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APL NO. <u>30-021-20244</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂</u>							
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIEF ☐ OTHER ☐							
2. Name of Operator <u>Amoco Production Company</u>							
3. Address of Operator <u>PO Box 606 CLAYTON NM 88415</u>							
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1960</u> Feet From The <u>EAST</u> Line Section <u>22</u> Township <u>T20N</u> Range <u>R33E</u> NMPM <u>HARDING</u> County							
10. Date Spudded <u>5-12-93</u>	11. Date T.D. Reached <u>5-19-93</u>	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) <u>4972</u>	14. Elev. Casinghead <u>4972</u>			
15. Total Depth <u>2514</u>	16. Plug Back T.D. <u>2480</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <u>0-TD</u>	19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2400 - 2480 OPEN HOLE</u>			
21. Type Electric and Other Logs Run <u>LOGS PREVIOUSLY SENT</u>			20. Was Directional Survey Made <u>YES</u>				
22. Was Well Cased <u>NO</u>							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<u>8 5/8</u>	<u>24#</u>	<u>694</u>	<u>12 1/4</u>	<u>450 SK</u>	<u>CIRC</u>		
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2400</u>	<u>7 7/8</u>	<u>425 SK</u>	<u>CIRC</u>		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) <u>2414 - 2420 4SPF 3/4"</u> <u>2446 - 2450 " "</u> <u>OPEN HOLE</u>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>FLOWING</u>				Well Status (Prod. or Shut-in) <u>PROD</u>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	<u>2</u>	<u>2"</u>				<u>0</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
				<u>2000</u>	<u>0</u>		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>SOLD</u>						Test Witnessed By <u>B.E. PRICHARD</u>	
30. List Attachments <u>NONE</u>							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Billy E. Prichard</u>				Printed Name <u>BILLY E. PRICHARD</u> Title <u>FIELD FOREMAN</u> Date <u>9/16/93</u>			