

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APL NO.
30-021-20247

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-4628

7. Lease Name or Unit Agreement Name

BDCDGL - 2132

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO2

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator
Amoco Production Co.

8. Well No.
131G

3. Address of Operator
PO Box 606 CLAYTON NM 88415

9. Pool name or Wildcat
TUBB

4. Well Location
Unit Locat G : 2035 Feet From The EAST Line and 1936 Feet From The NORTH Line
Section 13 Township T21N Range R32E NMCPL HARDING County

10. Date Spudded 8/5/93 11. Date T.D. Reached 8/8/93 12. Date Compl. (Ready to Prod.) 8/18/93 13. Elevations (DF & RKB, RT, GR, etc.) 4928 14. Elev. Casinghead 4928

15. Total Depth 2451 16. Plug Back T.D. 2433 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2221 - 2413 TUBB 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run LOGS PREVIOUSLY SENT 22. Was Well Cased NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24 #</u>	<u>680</u>	<u>12 1/4</u>	<u>450 SXS</u>	<u>CIRC.</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2451</u>	<u>7 7/8</u>	<u>625 SXS</u>	<u>CIRC.</u>

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
<u>2221-2228 2SPF 3/4"</u>	<u>2334-2339 2SPF 3/4"</u>
<u>2238-2258 " "</u>	<u>2348-2352 " "</u>
<u>2276-2286 " "</u>	<u>2396-2406 " "</u>
<u>2322-2326 " "</u>	<u>2410-2413 " "</u>

PRODUCTION

Date First Production <u>8/18/93</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>Prod.</u>
Date of Test <u>8/18/93</u>	Hours Tested <u>2</u>	Choke Size <u>2"</u>
Flow Tubing Press. <u>310 PSI</u>	Casing Pressure <u>310 PSI</u>	Calculated 24-Hour Rate <u>3400</u>
	Oil - Bbl. <u>283</u>	Gas - MCF <u>0</u>
	Water - Bbl. <u>0</u>	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD Test Witnessed By
B.E. PRICHARD

30. List Amendments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Billy E. Prichard Printed Name Billy E. Prichard Title Field Foreman Date 8/19/93