

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.  
30-021-20253

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
L-5745

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO<sub>2</sub>

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name  
BDCDGL - 2132

2. Name of Operator  
Amoco PRODUCTION COMPANY

3. Address of Operator  
PO Box 606 CLAYTON NM 88415

8. Well No.  
362G

9. Pool name or Wildcat  
TUBB

4. Well Location  
Unit Letter G : 1965 Feet From The EAST Line and 1975 Feet From The NORTH Line  
Section 36 Township T21N Range R32E NMPM HARDING County

10. Date Spudded 7-28-93 11. Date T.D. Reached 7-31-93 12. Date Compl. (Ready to Prod.) 8-25-93 13. Elevations (DF & REB, RT, GR, etc.) 4951 14. Elev. Casinghead 4951

15. Total Depth 2540 16. Plug Back T.D. 2508 17. If Multiple Compl. How Many Zones? 0-TD 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
2316 - 2386 TUBB 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run  
LOGS PREVIOUSLY SENT 22. Was Well Cored NO

23. **CASING RECORD (Report all strings set in well)**

| CASING SIZE  | WEIGHT LB./FT.    | DEPTH SET   | HOLE SIZE     | CEMENTING RECORD | AMOUNT PULLED |
|--------------|-------------------|-------------|---------------|------------------|---------------|
| <u>8 5/8</u> | <u>24#</u>        | <u>685</u>  | <u>12 1/4</u> | <u>450 SX</u>    | <u>CIRC</u>   |
| <u>4 1/2</u> | <u>FIBERGLASS</u> | <u>2540</u> | <u>7 7/8</u>  | <u>450 SX</u>    | <u>CIRC</u>   |
|              |                   |             |               |                  |               |
|              |                   |             |               |                  |               |
|              |                   |             |               |                  |               |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |      |           |
|------------------|-----|--------|--------------|-------------------|------|-----------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE | DEPTH SET |
|                  |     |        |              |                   |      |           |
|                  |     |        |              |                   |      |           |
|                  |     |        |              |                   |      |           |
|                  |     |        |              |                   |      |           |

26. Perforation record (interval, size, and number)  
2316-2331 2SPF 3/4"  
2346-2386 " "

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production 8-25-93 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test 8-25-93 Hours Tested 2 Choke Size 2" Prod's For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 125 0

Flow Tubing Press. — Casing Pressure 305 PSI Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 1500 0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By B.E. PRICHARD

30. List Attachments  
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 8/27/93