

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-021-20255

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

CO2

2. Name of Operator

Amoco Production Company

8. Well No.

031G

3. Address of operator

P.O. Box 606 Clayton N. Mex. 88415

9. Pool name or Wildcat

Tubb

4. Well Location

Unit Letter G : 1973 Feet From The East Line and 1838 Feet From The North Line

Section 03 Township T 21N Range R 33 E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4891

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Moved in drilling unit and spud a 12-1/4 surface hole on 6/4/93. Drilled to 682. Ran 17 joints of 8.625", 24#. K-55 surface casing and set at 682. Cemented with 450 sacks class A with additives. Circulated 128 sacks to the surface. Pressure tested casing to 500 psi. Drilled a 7-7/8" hole to 2237. Ran 77 joints of 4.5" fiberglass production casing and set at 2237. Cemented with 400 sacks of class A with additives. Circulated 76 sacks of cement to the surface. Rigged down and moved out drilling unit 6/7/93. Moved in and rigged up service unit 7/5/93. Tested casing to 500 psi for 30 min and held ok. Drilled to 2424. Circulated with air and circulated clean. Flow tested well. Nipped down BOP and nipped up wellhead. Shut well in. Rigged down and moved out service unit 7/7/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joy Filkins

TITLE Administrative Secretary

DATE 7-13-93

TYPE OR PRINT NAME

Joy Filkins

TELEPHONE NO. (713) 556-3613

(This space for State Use)

APPROVED BY

Ry Elkhorn

TITLE

DISTRICT SUPERVISOR

DATE 7-19-93

CONDITIONS OF APPROVAL, IF ANY: