

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-021-20256</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO2</u>					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐					
2. Name of Operator <u>Amoco Production Company</u>			8. Well No. <u>041G</u>		
3. Address of Operator <u>PO Box 606, Clayton, NM 88415</u>			9. Pool name or Wildcat <u>Tubb</u>		
4. Well Location Unit Letter <u>G</u> : <u>1978</u> Feet From The <u>East</u> Line and <u>2021</u> Feet From The <u>North</u> Line Section <u>04</u> Township <u>T21N</u> Range <u>R33E</u> NMPM <u>Harding</u> County					
10. Date Spudded <u>6/25/93</u>	11. Date T.D. Reached <u>6/29/93</u>	12. Date Comp. (Ready to Prod.) <u>7/29/93</u>	13. Elevations (DF & REB, RT, GR, etc.) <u>4395</u>	14. Elev. Casinghead <u>4395</u>	
15. Total Depth <u>2568</u>	16. Plug Back T.D. <u>2568</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <u>0-TD</u>	18. Intervals Rotary Tools <u>0-TD</u>	
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2504-2508 Tubb</u>				20. Was Directional Survey Made <u>YES</u>	
21. Type Electric and Other Logs Run <u>Previously Sent In</u>				22. Was Well Cased <u>N/A</u>	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>681</u>	<u>12 1/4</u>	<u>450 SX</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>Fiberglass</u>	<u>2568</u>	<u>7 7/8</u>	<u>550 SX</u>	<u>CIRC</u>
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number)					
<u>2317-2328 2SPF 3/4"</u> <u>2392-2398 2SPF 3/4"</u>					
<u>2343-2352</u> " " <u>2406-2414</u> " "					
<u>2356-2375</u> " " <u>2434-2438</u> " "					
<u>2504-2508</u> " " <u>2454-2458</u> " "					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION					
Date First Production <u>7/30/93</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>			Well Status (Prod. or Shut-in) <u>Prod.</u>
Date of Test <u>7/30/93</u>	Hours Tested <u>2 HRS</u>	Casing Size <u>2"</u>	Flow's Per Test Period	Oil - Bbl. <u>150</u>	Gas - MCF <u>0</u>
Flow Tubing Press. <u>-</u>	Casing Pressure <u>105 PSI</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>1800</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>0</u>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>					Test Witnessed By <u>B.E. Prichard</u>
30. List Attachments <u>-</u>					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Billy E. Prichard</u>		Printed Name <u>BILLY E. PRICHARD</u> Title <u>FIELD FOREMAN</u> Date <u>-</u>			