

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. Operator Amoco Production Company		Well API No. 30-021-20256	
Address PO Box 606, Clayton, NM 88415			
Reason(s) for Filing (Check proper box)		<input checked="" type="checkbox"/> Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name BDCDGLU 2133	Well No. 041	Pool Name, Including Formation Bravo Dome 640	Kind of Lease State, Federal or <input checked="" type="radio"/> Fee	Lease No.
Location				
Unit Letter <u>G</u> : <u>1978</u> Feet From The <u>East</u> Line and <u>2021</u> Feet From The <u>North</u> Line				
Section <u>04</u> Township <u>T21N</u> Range <u>R33E</u> , NMPM, <u>Harding</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Company					PO Box 606 Clayton, NM 88416	
If well produces oil or liquids	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
give location of tanks. N/A					YES	
If this production is commingled with that from any other lease or pool, give commingling order number.						

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IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6/25/93	Date Compl. Ready to Prod. 7/29/93		Total Depth 2568			P.B.T.D. 2568		
Elevations (DF, RKB, RT, GR, etc.) 4395	Name of Producing Formation Tubb		Top Oil/Gas Pay 2508			Tubing Depth NA		
Performances						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	681	450
7 1/8	4 1/2	2568	550

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load)

(Test must be after recovery of total volume of load oil and must be equal to or exceed 10p allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 1800	Length of Test 2 hrs	Bbls. Condensate/MMCF 1800	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) —	Casing Pressure (Shut-in) 105 PSI	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature BILLY E. PRICHARD FIELD FOREMAN
Printed Name _____ Title 505.374.3053
Date _____ Telephone No. _____

OIL CONSERVATION DIVISION

Date Approved 8-5-93
By R. E. Johnson
Title DISTRICT SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.