

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-021-20260

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-5749

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
AMOCO PRODUCTION CO.

3. Address of Operator
P.O. BOX 606, CLAYTON, NM

4. Well Location
Unit Letter G : 1762 Feet From The EAST Line and 1971 Feet From The NORTH Line
Section 8 Township 21N Range 33E NMPM HARDING County

10. Date Spudded 6-30-93 11. Date T.D. Reached 7-2-93 12. Date Compl. (Ready to Prod.)
13. Elevations (DF & RKB, RT, GR, etc.) 4884 GR 14. Elev. Casinghead

15. Total Depth 2471 16. Plug Back T.D. 2471 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By
Rotary Tools 0-70 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2230 - 2287 TUBB 20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
LOGS PREVIOUSLY SENT 22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24*</u>	<u>718</u>	<u>12 1/4</u>	<u>450 SK</u>	<u>CIRC. 141 SK</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2471</u>	<u>7 7/8</u>	<u>522 SK</u>	<u>CIRC. 83 SK</u>

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2230-2243</u>	<u>2SPF</u>	<u>3/4"</u>		
<u>2254-2260</u>	"	"		
<u>2266-2287</u>	"	"		

28. PRODUCTION							
Date First Production <u>8/19/93</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>					Well Status (Prod. or Shut-in) <u>PROD</u>	
Date of Test <u>8/19/93</u>	Hours Tested <u>2</u>	Choke Size <u>2"</u>	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <u>-</u>	Casing Pressure <u>305 PSI</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <u>1065</u>	Water - Bbl. <u>0</u>	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
B.E. PRICHARD

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 8/23/93