Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

State of New Mexico Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

OIL CONSERVATION DIVISION API NO. (assigned by OOD as New Well)										
DISTRICT I P.O. Box 1980, Hobbs, N	M 88240	P.O.Box 2088	1	API NO. (assigned by OCD on New Wells)						
,	Sar		30-021-20260							
DISTRICT II P.O. Drawer DD, Artesia	NM 88210	3.	5. Indicate Type of Lease							
DISTRICT III 1000 Rio Brazos Rd., Azt	ec. NM 87410	6.	STATE X FEE 6. State Oil & Gas Lease No.							
			L-5749							
	N FOR PERMIT TO	DRILL, DEEPEN, OR	PLUG BACK							
la. Type of Work				7	. Lease Name or Unit Ag	reement Name				
DRILL b. Type of Well: OIL GAS WELL WELL		Br	Bravo Dome Carbon Dioxide Gas Unit - 2133							
2. Name of Operator 8. Well No.										
Amoco Production Company 081G										
3. Address of operator				9	. Pool name or Wildcat					
	Clayton N. Me	ex. 88415			T	ubb				
4. Well Location Unit Letter G: 1762 Feet From The East Line and 1971 Feet From The North Line										
Section	8 Town	ship T21N Ran	ge R33E	ND CD	DNG Llower	_				
500.00	1041	omp . Z. IV Kan	ge N OO E	NMP	PM Hardin	g County				
		10. Proposed Depth	1	11. Form	mation	12. Rotary or C.T.				
		24	119		Tubb	Rotary				
13. Elevations (Show when	her DF,RT,GR,etc.)	14. Kind & Status Plug. Bond	15. Drilling Cont	ractor	16. Approx.	Date Work well start				
488	34	Blanket On File	N	I/A		06-15-93				
17.						00 10 00				
	DI	DODOCED CACINIC AN	ID CEMENT DOC	10DA						
		ROPOSED CASING AN	AD CEIMEIAL LUC	JGKAI	M	i				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		M SACKS OF CEMENT	EST. TOP				
SIZE OF HOLE				1 !		EST. TOP Surface				
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1 :	SACKS OF CEMENT					
12 1/4"	SIZE OF CASING 8 5/8" Steel	WEIGHT PER FOOT 24#	SETTING DEPTH 700'	1 :	SACKS OF CEMENT Circulate to Surface	Surface				
12 1/4" 7 7/8" Propose to Drill & Equicasing. Mud Program: 0-700' 700-22 2200-2	SIZE OF CASING 8 5/8" Steel 4 1/2" Fiberglass p well in the Tubb form gel-Spud Mud 00' Starch/Gel 325 Air	WEIGHT PER FOOT 24#	SETTING DEPTH 700' 2229'	1 !	SACKS OF CEMENT Circulate to Surface Circulate to Surface	Surface Surface				
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12 1/4" 7 7/8" Propose to Drill & Equicasing. Mud Program: 0-700' 700-22 2200-2 BOP Program Attached	SIZE OF CASING 8 5/8" Steel 4 1/2" Fiberglass p well in the Tubb form gel-Spud Mud 00' Starch/Gel 325 Air d CRIBE PROPOSED PRO OWOUT PREVENTER PROGRA	WEIGHT PER FOOT 24# 2000# psi nation. To reach total depth APPROVA PLANA UNLE GRAM: IF PROPOSAL IS TO DEEM M, IF ANY.	SETTING DEPTH 700' 2229' n, a 3 7/8" open hole 1 DYPARS 12 -3 SS DRILLING UN PEN OR PLUG BACK, GIVE	81-92 OERW	SACKS OF CEMENT Circulate to Surface Circulate to Surface e air drilled approximat DAYS	Surface Surface ely 190' below 4 1/2"				
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Propose to Drill & Equicasing. Mud Program: 0-700' 700-22 2200-2 BOP Program Attached IN ABOVE SPACE DESPRODUCTIVE ZONE, GIVE BL.	SIZE OF CASING 8 5/8" Steel 4 1/2" Fiberglass p well in the Tubb form gel-Spud Mud 00' Starch/Gel 325 Air d CRIBE PROPOSED PRO OWOUT PREVENTER PROGRA	WEIGHT PER FOOT 24# 2000# psi nation. To reach total depth AFPEOV PLANE UNLE GRAM: IF PROPOSAL IS TO DEEM M, IF ANY. nd complete to the best of my leading to the complete to	SETTING DEPTH 700' 2229' n, a 3 7/8" open hole NO VALSO FOR SETTING UNIVERSITY OF PLUG BACK, GIVE Knowledge and belief.	B/-93	SACKS OF CEMENT Circulate to Surface Circulate to Surface e air drilled approximat DAYS A PRESENT PRODUCTIVE ZONI Secretary DAT	Surface Surface ely 190' below 4 1/2"				
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DISTRICT 1

State of New Maxico Brange, Minerale and Natural Resources Departments

Form C-103 Revised 1-1-09

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Bor 1988, Hobbs, NM 88240 DRITRICT II P.O. Dramas DD, Artesta, NM 88218

DISTRICT III 1000 Ris Sesses Ris, Asies, NM 47-E8

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

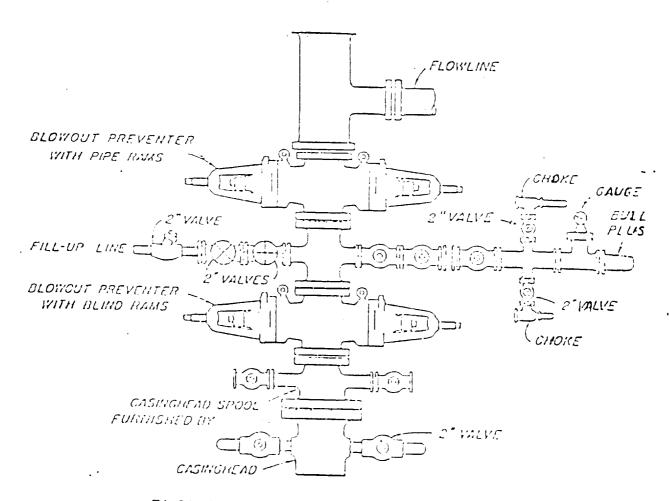
Operator	AMO	co	PRODUC	TION CO	MPANY		BRAVO	DOME CAR	BON DIOXIDE	GAS UNIT	Wall No.
Unit Letter	G	Section	8	Township	21 NOR1	ГН	Range	33 EAST	nath	County	HARDING
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Green Lord 48	89.60'		Producting Pos	rmetiva	TUBB		Pool BRA	VO DOME (CARBON DIOXI	DE GAS	Delicated Acresps 640
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		Y		Ne	TF and		type of con	aalidadaa			
	If anow	** **	o," list the						ad (Use reverse sid		
	this fee	■ if :									
No allowable will be assigned to the well until all interests have been constituted thy communitientien, unitination, ferced-pecking or etherwise) or until a new-standard unit, eliminating such interests, has been approved by the Division.											
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Attachment

- 1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.), test), minimum.
- 2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- 3. Ripple above plow-out preventer shall be same size as casing being drilled through.
- 4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
- 5. CMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000% W.P. (6,000 p.s.i. test), minimum.
- 6. Blow-out preventers and master valve while orilling intermediate noie to 6000' may be 2,000' M.P. (4,000 p.s.i. test), minimum.
- 7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
- 8. Spool or cross may be climinated if connections are available in the lower part of the blow-out preventer body.
- 9. Plug valves gate valves are optional. Valves shown as 2" are minimum size.
- 10. Casing head and casing head spool, including attached valves, to be furnished by Amaco.
- 11. Rams in preventers will be installed as follows: When drilling, use:

When running casing, use:

Top Preventer - Drill pipe rams Top Preventer - Casing raπs Bottom Preventer - Blind rams or Bottom Preventer - Blind rans or master valve master valve



BLOWOUT PREVENTER HOOK-UP

Amoco Production Company

EXHIBIT D .. I MODIETED