

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals, and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**WELL API NO.**

30-021-20262

**5. Indicate Type of Lease**

STATE ☐

FEE ☐

**6. State Oil & Gas Lease No.**

**7. Lease Name or Unit Agreement Name**

BRAVO DOME CO2 GAS UNIT

**8. Well No.**

2133-111K

**9. Pool name or Wildcat**

BRAVO DOME CO2 GAS UNIT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

**1. Type of Well**

OIL WELL ☐

GAS  
WELL ☐

OTHER

CO2

**2. Name of Operator**

AMOCO EXPLORATION AND PRODUCTION COMPANY

**3. Address of Operator**

P.O. Box 606, CLAYTON, NEW MEXICO 88415

**4. Well Location**

Unit Letter K : 1924 Feet From The West Line and 1843 Feet From The South Line  
Section 11 Township 21N Range 33E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4904 GL

**11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

**12. Describe Proposed or Completed Operations**  
SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Run 2-3/8" tubing to 2350". Pump 11 sacks of cement. Pull tubing from the well and wait on cement overnight. Run tubing and tag cement to insure that cement is up into the casing shoe at 2305 ft.. Pressure test casing to 500 psi. Displace casing with 9.5# gelled brine water. Pull tubing to 1920. Pump 5 sacks of cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. Rig down plugging unit. Remove well panels. Cut service unit anchors off 1 foot below ground level. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Friedman TITLE Operations Specialist

DATE 8/20/87

TYPE OR PRINT NAME Billy E. Friedman

TELEPHONE NO. (505) 374-3050

(This space for State Use)

APPROVED BY

TITLE

**DISTRICT SUPERVISOR**

DATE

8/27/87