

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APT. NO.
30-021-20264

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-5750

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIEF ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
BDCDGL-2133

2. Name of Operator
Amoco Production Company

3. Address of Operator
PO Box 606 Clayton NM 88415

8. Well No.
141G

9. Pool Name or Wildcat
Tubb

4. Well Location
Unit Letter G : 1974 Feet From The EAST Line and 2024 Feet From The North Line
Section 14 Township T21N Range R33E NMPM Harding County

10. Date Spudded <u>6/28/93</u>	11. Date T.D. Reached <u>7/1/93</u>	12. Date Compl. (Ready to Prod.) <u>8/13/93</u>	13. Elevations (DF & RLB, RT. CR, etc.) <u>4868</u>	14. Elev. Casinghead <u>4868</u>
15. Total Depth <u>2630</u>	16. Plug Back T.D. <u>2630</u>	17. If Multiple Compl. How Many Zones? <u>0-TD</u>	18. Intervals Drilled By <u>Rotary Tools</u>	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2410 - 2464 TUBB

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Logs previously sent

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>682</u>	<u>12 1/4</u>	<u>450 SKS</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>Fiberglass</u>	<u>2630</u>	<u>7 7/8</u>	<u>535 SKS</u>	<u>CIRC</u>

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)
2410 - 2430 2SPF 3/4"
2437 - 2464 " "

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 8/13/93 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) PROD.

Date of Test <u>8/13/93</u>	Hours Tested <u>2 HRS</u>	Choke Size <u>2"</u>	Prod'n For Test Period	Oil - Bbl. <u>49</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio
Flow Tubing Press. <u>-</u>	Casing Pressure <u>205 PSI</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>590</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>0</u>	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
B.E. PRICHARD

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E. Prichard Title Field Foreman Date 8/17/93