

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-021-20266

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-5750

7. Lease Name or Unit Agreement Name
BDCDGL - 2133

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVER. ☐ OTHER ☐

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
PO BOX 606 CLAYTON NM 88415

4. Well Location
Unit Letter G: 1873 Feet From The EAST Line and 2154 Feet From The NORTH Line
Section 16 Township T21N Range R33E N-M-P-M HARDING County

10. Date Spudded 6-12-93 11. Date T.D. Reached 6-15-93 12. Date Compl. (Ready to Prod.) 8-23-93 13. Elevations (DF & RKB, RT, GR, etc.) 4838 14. Elev. Casinghead 4838

15. Total Depth 2443 16. Plug Back T.D. 2443 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By D-TD Rotary Tools 0 Cable Tools 0

19. Producing Interval(s), of this completion - Top, Bottom, Name
2246 - 2370 TUBB 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run
LOGS PREVIOUSLY SENT 22. Was Well Cased NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>683</u>	<u>12 1/4</u>	<u>450 SX</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2443</u>	<u>7 7/8</u>	<u>475 SX</u>	<u>CIRC</u>

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
2246-2282 2SPF 3/4"
2311-2318 " "
2354-2370 " "

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 8-24-93 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test 8-24-93 Hours Tested 2 HRS Choke Size 2" Proof's For Test Period 626 Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio 0

Flow Tubing Press. 335 PSI Casing Pressure 7516 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API - (Corr.) 0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By B.E. PRICHARD

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 8/24/93

