

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APL NO.
30-021-20269

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
BCCDGV 2133

2. Name of Operator
AMOCO PRODUCTION CO.

8. Well No.
2116

3. Address of Operator
P.O. BOX 606 CLAYTON, NM 88415

9. Pool name or Wildcat
BRAVO DOME - TUBB

4. Well Location
Unit Letter G : 2008 Feet From The EAST Line and 1926 Feet From The NORTH Line
Section 21 Township 21N Range 33E NMPM HARDING County

10. Date Spudded 6-8-93 11. Date T.D. Reached 6-12-93 12. Date Compl. (Ready to Prod.) 8-11-93 13. Elevations (DFA, RKB, RT, GR, etc.) 4935 GR 14. Elev. Casinghead

15. Total Depth 2540 16. Plug Back T.D. 2540 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools O-TO Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2334 - 2461 TUBB

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
Porosity / RES.

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24 #</u>	<u>684</u>	<u>12 1/4</u>	<u>450 SK</u>	<u>CIRC. 146 SK</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2540</u>	<u>7 7/8</u>	<u>460 SK</u>	<u>CIRC 67 SK</u>

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

<u>2334 - 2348</u>	<u>25PF 3/4"</u>	<u>2408 - 2411</u>	<u>25PF 3/4"</u>
<u>2359 - 2375</u>	" "	<u>2426 - 2430</u>	" "
<u>2382 - 2400</u>	" "	<u>2444 - 2461</u>	" "

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 8-11-93 Production Method (Flowing) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>8-11-93</u>	<u>2 HRS</u>	<u>2"</u>			<u>117</u>	<u>0</u>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
<u>-</u>	<u>205 PSI</u>			<u>1400</u>	<u>0</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
B.E. Prichard

30. List Attachments
Logs Previously sent

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E. Prichard Title Field Foreman Date 8/13/93