

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <b>Amoco PRODUCTION COMPANY</b>		Well API No. <b>30-021-20271</b>
Address <b>PO BOX 606 CLAYTON NM 88415</b>		
Reason(s) for Filing (Check proper box)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	<input checked="" type="checkbox"/> Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	<b>CO2</b>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>BDCDGL 2133</b>	Well No. <b>251G</b>	Pool Name, Including Formation <b>TUBB - BRAVO DOME 640</b>	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location				
Unit Letter <u>G</u> : <u>1963</u> Feet From The <u>EAST</u> Line and <u>2022</u> Feet From The <u>NORTH</u> Line				
Section <u>25</u> Township <u>T21N</u> Range <u>R33E</u> , NMPM, <u>HARDING</u> County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Co.					PO Box 606 CLAYTON NM 88415	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					YES	

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 7-22-93	Date Compl. Ready to Prod. 8-24-93	Total Depth 2629			P.B.T.D. 2629			
Elevations (DF, RKB, RT, GR, etc.) 4996	Name of Producing Formation TUBB	Top Oil/Gas Pay 2432			Tubing Depth —			
Perforations 2432-2436, 2455-2462, 2472-2476, 2486-2507, 2517-2521, 2530-2533					Depth Casing Shoe 2629			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4 7 7/8	CASING & TUBING SIZE 8 5/8 4 1/2 FG		DEPTH SET 687 2629		SACKS CEMENT 450 550			
V. TEST DATA AND REQUIREMENTS FOR ALL CEMENT								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL *(Test must be after recovery of total volume of load*

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed 10p allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D 2700	Length of Test 2 HRS	Bbls. Condensate/MMCF 2.7	Gravity of Condensate
Testing Method (pilot, back pr.) PILOT	Tubing Pressure (Shot-in) —	Casing Pressure (Shot-in) 320 PSI	Choke Size 2"

# VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy E. Krizan

Signature Billy E. PRICHARD FIELD FOREMAN

Printed Name 8/24/93 Title 5053743053

Date 7-1-55 505 31480  
Telephone No. \_\_\_\_\_

OIL CONSERVATION DIVISION

Date Approved 8-30-93

By K. E. Johnson

Title **DISTRICT SUPERVISOR**

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.