

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APT NO. <u>30-021-20272</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO2</u>		7. Lease Name or Unit Agreement Name <u>BDCDGLU - 2133</u>
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIVE ☐ OTHER ☐		
2. Name of Operator <u>Amoco Production Company</u>		8. Well No. <u>261 J</u>
3. Address of Operator <u>PO Box 606 CLAYTON NM 88415</u>		9. Pool name or Wildcat <u>TUBB</u>
4. Well Location Unit Letter <u>J</u> : <u>2007</u> Feet From The <u>EAST</u> Line and <u>1991</u> Feet From The <u>SOUTH</u> Line Section <u>26</u> Township <u>T21N</u> Range <u>R33E</u> NMPM <u>HARDING</u> County		
10. Date Spudded <u>7-25-93</u>	11. Date T.D. Reached <u>7-28-93</u>	12. Date Compl. (Ready to Prod.) <u>8-25-93</u>
13. Elevations (DF & RKB, RT, GR, etc.) <u>5046</u>		14. Elev. Casinghead <u>5046</u>
15. Total Depth <u>2710</u>	16. Plug Back T.D. <u>2710</u>	17. If Multiple Compl. How Many Zones? <u>0-TD</u>
18. Intervals Drilled By <u>Rotary Tools</u>		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2438 - 2533 TUBB</u>		20. Was Directional Survey Made <u>YES</u>
21. Type Electric and Other Logs Run <u>LOGS PREVIOUSLY SENT</u>		22. Was Well Cored <u>NO</u>

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	688	12 1/4	450 SX	CIRC
4 1/2	FIBERGLASS	2710	7 7/8	575 SX	CIRC

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2438-2445	25PF 3/4"	2517-2525	25PF 3/4"	
2452-2464	" "	2529-2533	" "	
2490-2514	" "			

28. PRODUCTION							
Date First Production <u>8-25-93</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>FLOWING</u>	Well Status (Prod. or Shut-in) <u>PROD.</u>					
Date of Test <u>8-25-93</u>	Hours Tested <u>2</u>	Choke Size <u>2"</u>	Prod'n For Test Period	Oil - Bbl. <u>358</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure <u>330 PSI</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <u>4300</u>	Water - Bbl. <u>0</u>	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>SOLD</u>	Test Witnessed By <u>B.E. PRICHARD</u>
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30. List Attachments <u>NONE</u>

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 8/27/93