

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DO, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>30-021-20274</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RELIEF ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

BDCDGL - 2133

2. Name of Operator
Amoco Production Company

8. Well No.
281G

3. Address of Operator
PO Box 606 CLAYTON NM 88415

9. Pool name or Wildcat
TUBB

4. Well Location

Unit Letter G : 2085 Feet From The EAST Line and 2153 Feet From The NORTH Line

Section 28 Township T21N Range R33E NMPM HARDING County

10. Date Spudded 7-3-93 11. Date T.D. Reached 7-6-93 12. Date Compl. (Ready to Prod.) 9-4-93 13. Elevations (DFA, RKB, RT, GR, etc.) 4982 14. Elev. Casinghead 4982

15. Total Depth 2598 16. Plug Back T.D. 2565 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2343 - 2535 TUBB 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run LOGS PREVIOUSLY SENT 22. Was Well Cased NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>613</u>	<u>12 1/4</u>	<u>450 SX</u>	<u>CIRC</u>
<u>4 1/2</u>	<u>FIBERGLASS</u>	<u>2598</u>	<u>7 7/8</u>	<u>500 SX</u>	<u>CIRC</u>

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
<u>2343-2360 2SPF 3/4"</u>	<u>2344-2407 2SPF 3/4"</u>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2364-2374 " "</u>	<u>2412-2418 " "</u>				
<u>2384-2388 " "</u>	<u>2509-2525 " "</u>				
<u>2391-2345 " "</u>	<u>2529-2535 " "</u>				

28. PRODUCTION							
Date First Production <u>9-4-93</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>FLOWING</u>					Well Status (Prod. or Shut-in) <u>PROD</u>	
Date of Test <u>9-4-93</u>	Hours Tested <u>2</u>	Choke Size <u>2"</u>	Prod'n For Test Period	Oil - Bbl. <u>417</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio
Flow Tubing Press. <u> </u>	Casing Pressure <u>308 PSI</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>5000</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>0</u>	Oil Gravity - API - (Conv.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By: B.E. PRICHARD

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E. PRICHARD Title FIELD FOREMAN Date 9/13/93