

Submit to Appropriate  
District Office  
State Leases - 6 copies  
Fee Leases - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL AP NO.

30-021-20277

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

12. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER CO<sub>2</sub>

b. Type of Completion:

NEW

WELL ☒

WORK

OVER ☐

DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

BDCDGH-2132

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 606 Clayton, NM 88415

8. Well No.

351G

9. Pool name or Wildcat

Tubb

4. Well Location

Unit Letter G: 1747 Feet From The East Line and 1679 Feet From The North Line

Section 35 Township T21N Range R32E NMPM Harding County

10. Date Spudded

7/24/93

11. Date T.D. Reached

7/27/93

12. Date Compl. (Ready to Prod.)

8/13/93

13. Elevations (DF & RKB, RT, GR, etc.)

4860

14. Elev. Casinghead

4860

15. Total Depth

2426

16. Plug Back T.D.

2390

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

19. Producing Interval(s), of this completion - Top, Bottom, Name

2174-2280 Tubb

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

logs previously sent

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 8 5/8       | 24#           | 691       | 12 1/4    | 450 SKS          | Circ          |
| 4 1/2       | Fiberglass    | 2426      | 7 7/8     | 725 SKS          | Circ          |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |

24.

LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|------|-----------|------------|
|      |     |        |              |        |      |           |            |
|      |     |        |              |        |      |           |            |
|      |     |        |              |        |      |           |            |

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2174-2132 2SPF 3/4" 2230-2242  
2192-2210 " " 2272-2280  
2217-2227 " "

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28.

PRODUCTION

|                       |         |                                                                     |         |                                |       |
|-----------------------|---------|---------------------------------------------------------------------|---------|--------------------------------|-------|
| Date First Production | 8/13/93 | Production Method (Flowing, gas lift, pumping - Size and type pump) | Flowing | Well Status (Prod. or Shut-in) | Prod. |
| Date of Test          | 8/13/93 | Hours Tested                                                        | 2       | Choke Size                     | 2"    |
| Flow Tubing Press.    |         | Casing Pressure                                                     | 370     | Prod's For Test Period         |       |
|                       |         | Calculated 24-Hour Rate                                             |         | Oil - Bbl.                     | 5700  |
|                       |         |                                                                     |         | Gas - MCF                      | 475   |
|                       |         |                                                                     |         | Water - Bbl.                   | 0     |
|                       |         |                                                                     |         | Oil Gravity - API - (Corr.)    |       |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed Name

Billy E. Prichard Title Field Foreman Date 5/26/94