

Submitted to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brueco Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APT. NO.
30-021-20252
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well:	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂</u>
b. Type of Completion:	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIVE ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
BDCDGL - 2132

2. Name of Operator
Amoco Production Company
3. Address of Operator
PO Box 606 CLAYTON, NM 88415

8. Well No.
351G
9. Pool name or Wildcat
TUBB

4. Well Location
Unit Letter <u>G</u> : <u>1947</u> Feet From The <u>EAST</u> Line and <u>1968</u> Feet From The <u>NORTH</u> Line
Section <u>35</u> Township <u>T21N</u> Range <u>R32E</u> NMPM <u>HARDING</u> County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DFA & RES. RT. GR. etc.)	14. Elev. Casinghead
7/24/93	7/27/93	8/13/93	4871	4871

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	18. Rotary Tools	18. Cable Tools
2426	2390			O-TD	

19. Producing Interval(s), of this completion - Top, Bottom, Name	20. Was Directional Survey Made
2174 - 2280 TUBB	YES

21. Type Electric and Other Logs Run	22. Was Well Cased
LOGS PREVIOUSLY SENT	NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	691	12 1/4	450 SYCS	CIRC
4 1/2	FIBERGLASS	2426	7 7/8	725 SYCS	CIRC

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
2174-2132 25PF 3/4" 2230-2242 25PF 3/4"	DEPTH INTERVAL
2192-2210 " " 2272-2280 " "	AMOUNT AND KIND MATERIAL USED
2217-2227 " " " "	

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8/13/93	FLOWING	PROD.
Date of Test	Hours Tested	Choke Size
8/13/93	2	2"
Flow Tubing Press.	Casing Pressure	Pressure For Test Period
-	370 PSI	Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.)
		5700
		0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
SOLD	B.E. PRICHARD

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E. PRICHARD Title FIELD FOREMAN Date 8/17/93