

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-021-20278
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Bueyeros Com

2. Name of Operator
Amoco Production Company

8. Well No.

1

3. Address of Operator
P.O. Box 303 Amistad, NM 88410

9. Pool name or Wildcat

Wildcat - Granite

4. Well Location
Unit Letter J : 2474 Feet From The South Line and 2280 Feet From The East Line

Section 35

Township 21N

Range 29E

NMPM

Harding

County

10. Date Spudded 5-5-96	11. Date T.D. Reached 6-10-96	12. Date Compl. (Ready to Prod.) —	13. Elevations (DF&A RKB, RT, GR, etc.) 5427' GL	14. Elev. Casinghead
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15. Total Depth 5378'	16. Plug Back T.D. 2800'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 2752' - 2760' - Tubb	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run Dual Lateralog, Sonic Log, Spectral Density Dual spaced Neutron Log, Six Electrode Dipmeter, Shiva Computation Log	22. Was Well Cored Yes
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
16"	75#/84#	721'	20"	920 SX class C w/ add	30 SX
11 7/8"	47#	2645'	14 3/4"	600 SX class C w/ add	69 SX
8 5/8"	32#	2831'	10 5/8"	290 SX class C / 200 SX class H	12 SX

LINER RECORD				TUBING RECORD	
SIZE	TOP	BOTTOM	SACCS CEMENT	SCREEN	DEPT SET

26. Perforation record (interval, size, and number) 2752 - 2760' w/ 6 JS PF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2752 - 2760 AMOUNT AND KIND MATERIAL USED 100,000 SCF N-
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PRODUCTION

28. Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump) N/A	Well Status (Prod. or Shut-in) Shut-in (PXA 1/27/98)					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (°C)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A							Test Witnessed By
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature DJ Holcomb Printed Name Danny J. Holcomb Title Operations Foreman Date 2/23/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1932</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Giorieta <u>2138</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2703</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. <u>Santa Rosa</u> <u>1476</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Cimarron</u> <u>2689</u>	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2752' to 2760' No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	721'	721'	Surface				
721	2760'	2039'	Sand, Clay, shale, and Anhydrite				
2760'	5378'	2618'	Granite and Granite wash				