Submit 3 Copies to Appropriate District Office

Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERV			WELL API NO.		
·	2040 Pac	A Company of the Comp		30-021-	.20278*	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe	, NM	87505	5. Indicate Type of		
					STATEVY	FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	15 10 10 6 5	2		6. State Oil & Gas	s Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name		
1. Type of Well: OIL GAS WELL WELL	OTHER	~ ~ ^				
2. Name of Operator	CO2			BUEYERO 8. Well No.	S COM	
AMOCO PRODUCTION COMPANY			1			
3. Address of Operator	,111 :11V I			9. Pool name or W	Vildeat	
PO BOX 606, CLAYTON	NM 88415			WILDCAT-G		
Unit Letter _J : 2474	Feet From The SOUTI	H	Line and 228	Feet From	The EAST	Line
Section 35	Township 21 N	Range	29F	NMPM HARD	TNC	C
	Township 21N 10. Elevation (Show		•	117.00	Ÿ/////////	County
il. Check Ar		50' GL			<i>X////////////////////////////////////</i>	
NOTICE OF INTE	opropriate Box to Ind	ucate Nati		-		
	INTION TO.		SUB	SEQUENT R	EPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	L RE	MEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	co	MMENCE DRILLING	OPNS.	PLUG AND ABANDO	NMENT [
PULL OR ALTER CASING		CA	SING TEST AND CE	MENT JOB		
OTHER:		ОТ	HER: Co	npletion		
 Describe Proposed or Completed Operation work) SEE RULE 1103. 	is (Clearly state all pertinent d	etails, and give	pertinent dates, includ	ling estimated date of	starting any proposed	
MIRUSU 07/08/96		:	SPOT HALLIBURT	ON PERF COCKT	ATT DTC	
NUBOP	TOOLS			aulio,		
RUN ON/OFF TOOL, 3 1/2 TGB			RUN 4 5/8 PERF GU	JNS, PKR, 3 1/2 TI	BG	
TEST TBG IN HOLE TO 5000 PSI CIRC FILL OFF PKR			RWWL, CORRELAT			
LATCH ON TO PKR @ 2782'			PSA 2709'			
RUN WIRELINE, PU BLANKING PLUG			PRS TST CSG, PKR PRS TBG 4000 PSI V			
RUN COIL TBG TO 5372'			PERF 2752' - 2760'			
JET HOLE DRY X PULL COIL TBG			PMP 100000 SCF N	INTO PERFS		
FLOW TEST WELL 5 DAYS			FLOW TEST WELL 3 DAYS			
RELEASE PKR, PULL TBG X PKR			RUN & SET BLANKING PLG IN PROFILE NIPPLE			
R CIBP - CIPBS AT 2800' CAP CIBP W/ 10 SDKS CEMENT			REL ON/OFF TOOL, LD TBG, TOOLS			
PTG TO 2500' - SWAB			HUT IN DMOSU 8/7/96			
			MONITOR ANNUAL	LY		
I hereby certify that the information above is true and	complete to the best of my knowle	edge and belief.				
SIGNATURE BULLY & F.	whom	TITLE	FIELD FORE	MAN	DATE _11/18/	9.6
TYPE OR PRINT NAME BILLY E PR	ICHARD		·		тецерноне но.374	-3053
(This space for State Use))					
APPROVED BY Dy Clopun	<u> </u>	TITLE DI	STRICT SU	PERVISOR	DATE 11-21-9	76