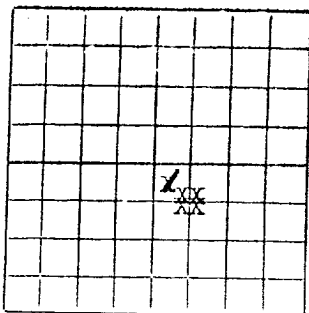


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

(Revised 7/1/62)
(Form C-106)

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Powers-Marshall Company Timmons Carbonic Co., Inc.
(Company or Operator) (Lease)

Well No. 1, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 34, T. 21N, R. 30E, NMPM.
Bueyeros Pool, Harding County.

Well is 1980 feet from East line and 1980 feet from South line
of Section 34. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced April 19, 1954 Drilling was Completed June 4, 1954

Name of Drilling Contractor D & E Drilling Co.

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head Approx. 5700' The information given is to be kept confidential until
June 4, 1956, 1956

OIL SANDS OR ZONES

No. 1, from <u>190</u> to <u>240</u>	No. 4, from <u>990</u> to <u>1050</u>
No. 2, from <u>250</u> to <u>295</u>	No. 5, from <u>1160</u> to <u>1210</u>
No. 3, from <u>835</u> to <u>855</u>	No. 6, from <u>1400</u> to <u>1465</u>
	<u>1620</u> to <u>1900</u>

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. None

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 3/4	17#	Used	1857	Howco	None	None	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7 7/8	5 3/4	1857	325	Howco	37	Circ. with 10 3/4 mud

RECORD OF PRODUCTION AND STIMULATION

master valve. 250/ standing pressure p.s.i. None. Closed at
(Record the Process used, No. of Qt. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1915 feet, and from feet to feet.
Cable tools were used from 1915 feet to 1970 feet, and from feet to feet.

PRODUCTION

Put to Producing Master valve closed, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity.

GAS WELL: The production during the first 24 hours was 3 to 4 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 250 lbs.

Length of Time Shut in 8 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. see log.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See drilling log.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 7, 1954 (Date)
Company or Operator Powers-Marshall Co. Address 326 Independence Bldg.
Name J. C. Powers Colorado Springs, Colo.
Position or Title Partner