



## PAUL REVERE LIFE INSURANCE COMPANY

WM. C. POWERS, Agency Supervisor 326 Independence Building

WORCESTER 2, MASSACHUSETTS

FRANK L. HARRINGTON PRESIDENT

Phones: Office Main 958M Res. Main 1756R

Colorado Springs, Colorado

Copy of drilling log with cable tool rig. Powers-Marshall #1 Sec. 34 Harding Co., N.M.

D & E Drilling Co. Artesia, New Mexico

5-30-54 Plug at 1847' Started drilling plug. Drilling plug to 1915' 5-31-54 1915'-1917 ' Grey shale 1917'-1930' Red shale 1930'-1945' Red sand 6-1-54 1945'-1948' Lime 1948'-1965' Sand Sand & shale 6-2-54 1965'-1970' 1970'-1980' Sand & gyp Total depth 1980'

## OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

## INSPECTION REPORT

May 22, 1954

POWERS-MARSHALL COMPANY

RE: #1 Powers-Marshall CRESE Sec. 34-T21N-R30E Harding County

On this day I witnessed the casing job at the above captioned well which is located about three miles northeast of the village of Bueyeros on the Timmons lease.

The well has been drilled to a TD of 1915' in red sandy shale with limestone traces. 5 3/4" OD 17# casing was cemented at 1857.6' with 325 sacks of Portland cement. The job was done from 5:15 to 6:00 p.m. by Halliburton Oil Well Cementing Company, truck #2527 and T. E. Osborn of Texhoma, Oklahoma. Circulating pressure was 300 lbs. and maximum pressure of 1000 lbs. A HOWCO float shoe was used as well as a rubber type top plug. The slurry was mixed at a weight of 12.6 lbs. per gallon and cement was not circulated out.

The operator intends to wait on cament for at least 48 hours and then clean out and drill in with cable tools in what appears to be a high pressure carbon dioxide pay in the vicinity of 1890.

EUGENE A. CHAVEZ. Oil & Gas Inspector District #4

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## CONSERVATION COMMISSION FOR TX SAT. CART X SAT.

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