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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Cummission Rule 1106)

This is a REPORT OF: (Check appropriate block) County Harding This is a REPORT OF: (Check appropriate block) County Harding This is a REPORT OF: (Check appropriate block) Check appropriate block) Check appropriate block Check appropriat						4 1 1	-/-	12000	& Macah	A 77		
Seginaring Drilling Operations	Name of Comp Fran l	any K Harlan Es	tate			1407	w. 6	th Ave.	., Amari	110,	Texas	
Bueyeros Gas		lin		_	Unit	Letter			N	Range	30 E	
11/9/61 thru 11/2h/61 Busyeros Gas Raruing	Date Work Per	formed						County				
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations	11/9/61 thru 11/24/61 Bueyeros Gas Harding											
Detailed account of work done, nature and quantity of materials used, and results obtained, Dumped cement from 974, T.D. to 879; let set 46 hrs. Shot off 8" casing at 700; put heavy mud from 879; to 500. Pumped cement from 500; to 400. Shot off ea 10" pipe at 400. Cement from 400; to 300; heavy mud from 300; to 35; from top. Heavy mud, rock, and cement from 35; to surface; cemented in 10; of 4" pipe with 4; above ground level. 100 sacks of cement used on job. Vinessed by R. W. Adams Partner Company Adams & McGahey FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing laterval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole laterval Detail Oil Production Gas Production Water Production Gor Completion McFPD Before Workover After Vorkover OIL CONSERVATION COMMISSION Name Calely Consulty Title Hatfurd Grammur Name Calely Consulty Name Calely Consulty Title Water Consulty Name Calely Consulty			THIS IS	A REPORT	OF: (Check	ippropria	te block)				
Discribed account of work done, nature and quantity of materials used, and results obtained. Dumped cement from 974' T.D. to 879'; let set 46 hrs. Shot off 8" casing at 700'; put heavy mud from 879' to 500'. Pumped cement from 500' to 400'. Shot off ea 10" pipe at 400'. Cement from 400' to 300'; heavy mud from 300' to 35' from top. Heavy mud, rock, and cement from 35' to surface; cemented in 10' of 4" pipe with 4' above ground level. 100 sacks of cement used on job. Witnessed by R. W. Adams Position Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. To PBTD Producing Interval Open Hole Interval Perforated Interval Open Hole Interval Open H	Beginning Drilling Operations Casing Test and Cement Job Other (Explain):											
Dumped cement from 974! T.D. to 879!; let set 46 hrs. Shot off 8" casing at 700!; put heavy mud from 879! to 500!. Pumped cement from 500! to 400!. Shot off ea 10" pipe at 400!. Cement from 400! to 300!; heavy mud from 300! to 35! from top. Heavy mud, rock, and cement from 35! to surface; cemented in 10! of 4" pipe with 4! above ground level. 100 sacks of cement used on job. Witnessed by R. W. Adams Position Partner Adams Company Adams & McGahey FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval Completion Date Tubing Diameter Tubing Diameter Tubing Diameter Tubing Diameter Tubing Depth Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Date of Test Date of Test BPD Oil Production Gas Production MCFPD Name Oil CONSERVATION COMMISSION Thereby certify that the information given above is true and complete to beat of my knowledge. Name Oil Conselly Convelly Matery Convelly	T Tugging											
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Title Vistrict Engineer Position Agent	OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.						
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