

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS REPORTS ON WELL**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	<b>X</b>		

**Solano, New Mexico**

**August 8, 1941**

Place

Date

OIL CONSERVATION COMMISSION,  
 Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

**Carbonic Chemicals Corporation**

Well No. **1** in the  
 NW<sup>1</sup>/<sub>4</sub> of the NW<sup>1</sup>/<sub>4</sub> of Sec. **9** T. **18** R. **30**, N. M. P. M.,  
**Mitchell** Field, **Harding** County

The dates of this work were as follows:

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on **8-6-41** 19\_\_\_\_  
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

Run 2 inch tubing to bottom at bottom hole 1638 feet. Established top hole returns with water; run in 35 sacks cement; plug back from total depth to 1318 feet, or back to 258 feet in pipe. We gun perforated casing at 625 feet top hole returns with water; run 2 tons of Marco native mud and 100 sacks of El Toro cement. Mud and cement circulating to surface. Shut in casing 750 pounds pressure leaving 100 feet cement in pipe. This work was done by Halliburton Cementing Company

Witnessed by _____	_____	_____
Name	Company	Title
Subscribed and sworn to before me this <b>12</b>		
day of <b>August</b> , 19 <b>41</b>		
<b>Edwin H. Hughes</b>	<b>J. S. Morrison</b>	
Notary Public	Name	
	Position	
	Representing	Company or Operator
My Commission expires <b>May 7-1944</b>	Address	

Remarks:

**Ray G. Gough**  
 Name  
**OIL & GAS INSPECTOR**  
 Title