Santa Fe, New Mexico

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NOTICE OF INTENTION TO DRILL

FEB 1 : Tera

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

OLL CONSERVATION COMMISSION, Schuler Propose to the dealing of a well to be known as R. 9. Cley - Feill 1-9 State Well No. 1			Hugoton,	<u> Eansas</u>	··	Februar	y iith, i	938
You are hereby solified that it is our intention to commence the drilling of a well to be known ar 2. 4. 4. Cley Field 1-9 State No. 1 incli2-R7 The well is 660 feet (%) (8) of the Horth . Ime and 1980 feet (E.) MV.) of the .881 line of Negtion 9-12-30 (Give location from section or other legal wideligion lines, from our wound directions.) If state land the oil and gas leave is No6857 for the inclination of the term of the state in the state in the term of the state of the state in the state of the	Santa Fe, Nev			1 1.00	···		Diffe	
Reill 1-9 State Love County Roy N. M. P.M. Buenyeros FaldHarding County N. M. P.M. Buenyeros N. M. M. Buenyeros N. M. M. Buenyeros N. M. M. M. Buenyeros N. M. M. M. Buenyeros N. M. M. Buenyeros N. M. M. M. Buenyeros N. M. M. M. Buenyeros N. M.	-	reby notified that	it is our intentic	on to commence th	ne drilling	of a well to	be known as R	. G. Clay -
The well is 660 feet (X.) (S.) of the Earth line and 1980 feet (X.) (S.) of the Earth line and 1980 feet (X.) (S.) of the Earth line and 1980 feet (X.) (S.) of the Earth line and 1980 feet (X.) (S.) of the Earth line and 1980 feet (X.) (S.) of the Earth line and 1980 feet (X.) (S.) of the Earth line of Earth line and 1980 feet (X.) (S.) of the Earth line of Earth line and 1980 feet (X.) (S.) of the Earth line of Earth line and 1980 feet (X.) (S.) of the Earth line and 1980 feet (X.) (S.) of the Earth line and 1980 feet (X.) (S.) of the Earth line and 1980 feet (X.) (S.) of the Earth line and 1980 feet (X.) (S.) of the Earth line and 1980 feet (X.) (S.) of the Earth line and 1980 feet (X.) (S.) of the Earth line and 1980 feet (X.) of the Earth								
The well is 660 feet (X.) (S.) of the North ine and 1980 feet (E.) XV.) of the 68t line of Section 9-19-50 (Give location from section or other legal subdiction lines pross out wrong directions.) If state land the oil and gas lease is N3-6557 Assignment No. If patented land the owner is Address If government land the permittee is Address Address Assarillo, Texas. Address Assarillo, Texas. We propose to drill well with drilling equipment as follows: Standard Tools with Netional Drilling lachine The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Surely bond being forwarded became as indicated: We propose to use the following strings of casing and to land or cement them as indicated: Size of Size of Weight Per Foot Second Hand Depth Lands or Canonical Conent 18" 15-1/2 75 SH 60' Apriox Landed Conent 18" 15-1/2 75 SH 60' Apriox Landed 15 12-1/2 50 SH 450' "" 12 10 40 Few 950' "Cement If changes in the above plan become advisable we will notify you before comenting or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 965 feet. Additional information: Should the above formation prove dry, see expect to carry well to love zones, either the 1600 foot level or 2100 foot level, in which event above casing program will aprly except 10" will not be cemented. Approved Appr	Compa			L. 311	ase		Hardin	O' ~
(E) W.) of the .6St_line of Section 9-19-30 (Give location from section or other legal subdiction lines, cross out wrong directions.) If state land the oil and gas lease is NS-5557 (Assignment No. If patented land the owner is Address Address Address Address The lessee is Thorlie Priolo Address The lessee is Thorlie Priolo Address The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Eurely hand being for tarked b King Sports We propose to use the following strings of casing and to land or cement them as indicated: We propose to use the following strings of casing and to land or cement them as indicated: Size of Size of Neight Per Foot Second Hand Depth Landed or Cemented Commat 18" 15-1/2 75 SH 60' Aperox Landed 15 12-1/2 50 SH 450' " " Cemented Commat If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about .965 feet. Additional information: Should the above formation prove dry we expect to carry well to lower 2 cones, either the 1600 foot level or 2100 foot level, in which event above casing program will aprly except 10" will not be comented. Approved Aprivation Commission. By Position Send communication regarding well to Oil Conservation Commission. Name	of Sec.		· -					
(Give location from section or other legal subdiction lines Cross out wrong directions.) If state land the oil and gas lease is NB-ESST Manignment No. If patented land the owner is Address Address Address The lessee is Barlie Priolo Address Address Attarillo, Texas. We propose to drill well with drilling equipment as follows: Standard Tools with Ketional Drilling Elechine The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Surety bond being for varied b free rents We propose to use the following strings of casing and to land or cement them as indicated: Size of Size of Size of Weight Per Foot Second Hand Depth Cement Cement 18" 15-1/2 75 SH 60' Aprox Leanded 15 12-1/2 50 SH 450' ' " 12 10 40 Few 950' " Cedianted If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 965 feet. Additional information: Should the above formation prove dry, we expect to carry well to lowe zones, either the 1600 foot level or 2100 foot level, in which event above casing program will apply except 10" will not be comented. Approved Aprivation Commission. By Position Send communication regarding well to Oil Conservation Commission. Name		N.	_					
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Should the above formation prove dry, we expect to carry well to lower zones, either the 1600 foot level or 2100 foot level, in which event above casing program will apply except 10" will not be cemented. Approved Appr	-							We estimate
Approved Cypin 200, 193 Sincerely yours, Company or Operator By Communication regarding well to OIL CONSERVATION COMMISSION, By Communication regarding well to								
Approved Cypin 200, 183 Sincerely yours, Company or Operator By Sincerely yours, Company or Operator Position Send communication regarding well to Name	Shoul	ld the abov	e formatio	n prove dr	y, ve e	expect	to carry w	ell to lower
Approved App	zonei	s, either t	he 1600 fo	o level too	r 2100 ent 30"	foot le	evel, in where	hich event
except as follows: By Conservation Position Send communication regarding well to Name		24 1 7-	Ogram witi	_ \ \		WALL	ior ne cem	611 660 •
Position Send communication regarding well to Name	2-2	Jan -	, , , , , , , , , , , , , , , , , , ,	Sincer	ely yours,	D.C.	QC.	
Position Send communication regarding well to Name Name	except as foll	.ows.				$\Lambda \mathcal{L}$	THE STATE OF THE S	
OIL CONSERVATION COMMISSION, By Send communication regarding well to					1.1	Company	or Operator	
OIL CONSERVATION COMMISSION, By Order Order Office of the Communication regarding well to				Ву _	22,009		124	
OIL CONSERVATION COMMISSION, By Archive Name				Positi	on			
By andrews Name				Send	communica	tion regard:	ng well to	
	OIL C	CONSERVATION C	OMMISSION,	Name				
Title Address Address	•	C. C.	L Per	P				
	Title	un hay 3	W. 000	Addre	:SS			

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		Santa Fe, New Mexico	hit in this end	
			JUL 1	8 1538
		WELL RECORD		1
<u> </u>	_	WEED RECORD		
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!	agent not more that in the Rules and R	vation Commission, Santa Fe, N n twenty days after completion of egulations of the Commission. In th (?). SUBMIT IN TRIPLICA	well. Follow instructions ndicate questionable data	
AREA 640 ACRES LOCATE WELL CORRECTL	.			
R. G. CLAY EXXX		Hugoton, Kansas		
Compan	y or Operator .	Add	iress	
	Well No. 1 - 9	inCNE-NW of Sec.	9 т.	19N
Lease	. M., Beuyeros	·- Wad Harding		
_				
	th of the North line and 322			
	as lease is No. C- 47			-
	is			
If Government land the pe	rmittee is	, Address		
The Lessee is Charlie	Priolo	, Address	Amarillo, TExas	
Drilling commenced	4-21-38	Drilling was completed	5–10–38	19
Name of drilling contractor	R. G. Clay	, Address <u>Hu</u>	goton, Kansas	
	at top of casing	*		
The information given is to	be kept confidential until			
The information given is to		- ·		
	OIL SAN	DS OR ZONES		* •
No. 1, from 583	to 625 CO2 Gas	No. 4, from	to	
No. 2, from	to	No. 5, from	to	
No. 3, from	4.0	No. 6, from	to	
	IMPORTANT	WATER SANDS		
				= 1
	water inflow and elevation to		Cmoll smount	
	to 95	jfe		
110. 2, 110.	to 305	re	et. Estimated 5 E	or ber uo
No. 3, from	to	fe	et	
No. 4. from		fe	et.	

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFOR	TO	PURPOSE
15½ 12½	75 # 50#	8 8	Eeth.	<u>98</u> 580.	Tex. Pet	t -66			Shut-off Shut-off
			:						

SIZE OF SIZE OF HOLE MASING	WHERE SE	NO. SACKS TOF CEMENT	METHOD US	ED MU.	D GRAVITY	AMOUNT OF MUD USED
18" 15½	98	5	Dump	15		To Surface
15 12½	58 0	26 plus 3 aguagel	Pump & Plu			To Surface
			· · · · · · · · · · · · · · · · · · ·			
		9	LUGS AND AD			
Heaving plug-Mat	terial				Depth	Set
		RECORD OF SH	HOOTING OR C	HEMICAL TE	REATMENT	
CIZE CUELL		EXPLOSIVE OR	QUANTITY	DATE	DEPTH SHO	
SIZE SHELI		HEMICAL USED	QCANIIII	DATE	OR TREATE	DEPTH CLEANED OUT
				i		
Posults of shooting	or chemica	I treatment				
_						
		RECORD OF	DRILL-STEM A	AND SPECIAL	. TES TS	
If drill-stem or oth	ier special t					te sheet and attach hereto
		÷	TOOLS US	SED		
Rotary tools were u	ised from	f	eet to	feet, and	from	feet to feet
Cable tools were u						feet tofeet
			PRODUCTI	ON		
Put to producing	5-10-	38	19			
			•	rels of fluid of	which	% was oil;%
						of gas
Rock pressure, lbs.	per sq. in	39 #				
			EMPLOY	EES ,		
н. О	. Coe		Driller		L. W. Nixon	Driller
						, Driller
		FORMAT	ION RECORD O	N OTHER S	IDE	
I have been seen on	offirm that	the information s	ziven herewith i	s a complete	and correct reco	rd of the well and all work
done on it so far as				s a complete	and correct reco	id of the well and all work
Subscribed and swo	orn to before	me this 22nd	Hu	igoton, Ka Place	nsas, Ju	ne_22nd, 1938
			3.7	ame /		C C & C
day of June				osition Own	er of drill:	ing tools
		Notary Pu	hlie		0vme	rs
<u>-</u>			Fi.	epresenting,	Company	or Operator
My Commission es	xpires		A	ddress.	Mr; 1- 6	u lang

FORMATION RECORD

FRO M	то	THICKNESS IN FEET	FORMATION
. 0	20	20	Surface Clay & Sand
20	40	20	Gray Sand
40	50	10	Gray Lime
50	65	15	Red Sand
65	75	10	Red Rock
75 85	8 5 87	10	Gray Lime Red Shale
87	90	3	Sandy Lime
90	98	8	Red Sand
98	150	52	Red Rock
150	155	5	Blue Shale
155	165	10	Red Shale Red Rock
165	205 22 0	40 15	RedSand
205 220	223	3	REDShale
223	226	3	Red Sandy Lime
226	230	4	Red Shale
230	240	10	Red Sand
240	250	10	Gray Sand
250	255	5	Ghay Shale
255	275	20 10	Red Rock Red Sand
275	285	20	Gray Sand
28 5 30 6	305 310	5	Gray Lime
310	315	5	Gray Shale
315	320	5	Blue Sticky Spale
320	340	20	Blue Shale
340	350	10	REd Rock
350	355	5	Gray Shale
355	360	5 20	Blue Shale
360 360	380	10	Red Rock
380 390	390 393	3	Red BBd
393	405	12	Lime - Hard
405	408	3	Sticky Shale
408	415	7	Lime - Hard
415	435	. 20	Red Rock
435	440)	Gray Sand
440	460	20	Blue Shale
460	475	15:5 3	Dina Chala
475 478	478 485	7	Grav Lime - Hard
476 485	495	10	Red Rock
49 5	515	20	REd Shale
515	530	7.5	Red Rock
530	535	□ 5 =;	Chale Gray Shale
535	555	20	Sharp Sand
55 5	565	10	Gray Sand Red Bed
565 500	580 625	15 45	Gray & White Sand
580	025	4)	drug & miles band

SCOUT REPORT NEW MEXICO

	OIL CONSERVATION	COMMISSION	- well
	Company Kuhn Br	others, Hugobon,	Kansas
	Farm Name Stat		Well No. 1
 	Land Classification S	tate	· — .
	Sec NE NE 9 Twp		County Heno
	Feet from Lines: 33		60 E.
	Elevation		
	Centractor Kuhn B		Method Cable
			Scout Batson
	Bond Status 0. K		Production
S	Dona Santa O. A.	• ACID RECORD	
CASING AND CEMENTING RECORD AMOUNT	Gals.		
Sax Size Feet Inches Cement		Prod.	Date
122 32	. •	Prod.	Date
122775	Top Pay	Total Depth 6	25
		SHOOTING RECORD	~3
	No. of Quarts	61	Feet
			F
	No. of Quarts	Shot at	Feet
Date			Feet,
On Man 4th me do	No. of Quarts		590-605
On May 4th me do helore, yetting to class	No. of Quarts		590-605 Honoo!
On May 4th me do hefore setting to class get considerant to	No. of Quarts		590-605 tonoli
hefore jetting to classes to classes to considerable to	No. of Quarts Pate Pate Pate Phis This Thereby Pate Pa	Shot at May 9 14 2 + 12 1 at ion was en	S90-605 tonso
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New Mexico

Institute of Mining and Technology STATE BUREAU OF MINES AND MINERAL RESOURCES Socorro, New Mexico

CASING RECORD
Diam. in/Bottom
15-1/2 98
12-1/2 580

ELEVATION:

IP: (CO₂) 783,000

COUNTY: Harding FIELD: Bueyeros COMPANY: R.G. Clay

LEASE: State Lands "9" #1

LOCATION: 660 from N Line 1980 from W Line

SEC: 9 T. 19N R. 30E

COMMENCED:4-21-38 COMPLETED:5-10-38

FORMATION	BOTTOM, FEET	FORMATION	BOTTOM, FEET
Surface clay and sand	20	Gray lime - hard	485
Gray sand	40	Red rock	495
Gray lime	50	Red shale	515
Red sand	65	Red rock	530
Red rock	75	Gray shale	535
Gray lime	86	Sharp sand	555
Red shale	87	Gray sand	565
Sandy lime	90	Red bed	580
Red sand	98	Gray and white sand	625
Red rock	150	ů	
Blue shale	155	WATER SANDS:	
Red shale	165	No. 1 from 90 to 95 i	feet.
Red rock	205	Small amount only.	
Red sand	220	No. 0 from 290 to 305	feet.
Red shale	2 23	Estimated 5 bbl. per	hr.
Red sandy lime	226	•	
Red shale	2 30	- -	
Red sand	240		
Gray sand	250		
Gray shale	255		
Red rock	275		
Red sand	285		
Gray sand	305		
Gray lime	31 0		
Gray shale	315		
Blue sticky shale	320		
Blue shale	340	, and the second second	
Red rock	350	19	
Gray shale	355	. •	
Lime	360		
Blue shale	380		
Red rock	390	*	
Red bed	393		
Lime-hard	405		
Sticky shale	408		
Lime-hard	415		
Red rock	435		
Gray sand	440		
Blue shale	460		
Gray sand	475		
Blue shale	478		

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Sypersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	SERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee
OPERATOR	7		5. State Oil & Gas Lease No.
SUND	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
1.			7. Unit Agreement Name
OIL GAS WELL X	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Clay-	No ://		Clay Neill State
3. Address of Operator	712111		9. Well No.
1			1
4. Location of Well			10. Field and Pool, or Wildcat
	660 FEET FROM THE NOTTH	1014 1	
UNIT LETTER	FEET FROM THE TOTTY	LINE AND 1770 FEET FR	mmmmmm
THE NEW WEST LINE, SEC	tion 9 township 19N	RANGE 30E NMI	»м. (
		DE PT CP	12. County
	15, Elevation (Show whether	Dr, KI, GR, etc.)	Harding Harding
16. Check	k Appropriate Box To Indicate 1	Nature of Notice, Report of C	Other Data
	INTENTION TO:	_	NT REPORT OF:
F			٠
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	۲
	[OTHER	L
OTHER			
17 Describe Proposed or Completed	Operations (Clearly state all pertinent de	tails, and give pertinent dates, includ	ing estimated date of starting any propos
work) SEE RULE 1103.	(2.12.1.) 1.1.1.1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	, , ,	-
equiptment to plug and follows: Pumped 60 sa 125', then pumped 20 s 50' and pumped 10 sack	9, Panhandle Pluggers, Ind abandon the Clay-Neill Sacks of cement from 625' sacks of cement from 125' ks of cement for top plug Compleation date - Mar. 1	State - Well # 1. The plack to 503', filled ho to 66' then filled hold and placed 4" marker f	proceedure was as ole with 9.5 mud to le with 9.5 mu d to
OIL CONS PRATIONS SANTA PE	i Olaloio 4		
18. I hereby certify that the information of the signed Deskely form	ion above is true and complete to the best bugon title	of my knowledge and belief. President	DATE <u>3-19-79</u>
Carlulia		FRIED TITTO TOTAL OTO LOCIOT	4/24/79

CONDITIONS OF APPROVAL, IF ANY: