NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

	* TYN 44 FRITT	CORRECTLY							
		Carbo	nic Chemi	3 Company	or Op SE	SE 1	18 Leas	e 1	.9N
30	E	M. P. M.,	Well No.	11.	Field, _	01	Hard	ling	County.
Well is_				: 48 ne and	feet	west of	the East line	of SEL S	E‡
			ase is No						Nam Marri
						~ ~	_, Address	osquero,	NEM WEXT
f Gove	rnment lai	nd the permi	ttee is				_, Address		
The Les	ssee is	2-11		- 30	<u> </u>		, Address	-39	
	commenc	οđ	dwester	19	Drilling	was cor	mpleted.	Hutchinso	n Kanon
Name o	f drilling	contractor_		4472	J. 1011		_, Address	1140 OILLIE	m, Kamaa
Elevatio	n above s	ea level at to	op of casing		feet.				
The info	ormation g	iven is to be	kept confiden	tial until				:	19
	540		550		DS OR ZO	. 1	760	1770	
No. 1, fi	rom8 30		to		No. 4, fi	2	080	to 2108	
No. 2, fi			toto	t	No. 5, f			to	
No. 3, fi			to		No. 6, f			to	
					T WATER		hala		
			inflow and el						
No. 4,	from				NG RECOR		10et		
		1		<u> </u>			FILLED P	PRINCIPATION	PURPOSE
SIZE	WEIGH'	OOT PER I	NCH MAKE	AMOUNT	Floati		ROM FRO	ERFORATED M TO	FULLOSI
4	32	10	2 Used	1925	Guide	shoe			
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		·	MUDI	OING AND	CEMENTIN	G REC	ORD	·	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACI	KS IT MET	HOD USED	м	JD GRAVITY	AMOUNT OF	MUD USED
1 à I	n 81	1926	570	Hall	burton				
<u> </u>	4 04	2000		:				†	
			<u> </u>			-			
	<u> </u>	<u> </u>						1	,
					AND ADAP!		Donah	Cot	
								Set	
Adapter	s-Materia		RECORD OF				TREATMENT		-
			TEXORD OF	SHOOTING					
SIZE	SHEL	L USED C	EXPLOSIVE OR HEMICAL USE	D QUAN'	rity 1	DATE	OR TREATE	DEPTH C	LEANED OUT
	-,							<u> </u>	
Results	of shooting	ng or chemic	al treatment						
					·				
			· · · · · · · · · · · · · · · · · · ·						
					STEM AND				
		ther special	tests or deviat	ion surveys	were made	, sub m it	report on sepa	rate sheet and	attach hereto.
If drill-	-stem or o			TO.	OLS USED				
			_						
Rotary	tools were			_feet to	2102			feet to	
Rotary	tools were			_feet to	2102			feet to	
Rotary Cable to	tools were	used from		feet to	2102				
Rotary Cable to Put to	tools were ools were producing.	used from	6	feet toPR	2102 ODUCTION	_feet, aı	nd from	feet to	fee t.
Rotary Cable to Put to The pro	tools were ools were producing.	None f the first 2	6 4 hours was_	feet toPR	2002 ODUCTION —— barrels	_feet, an	of which	% was oil;	feet.
Rotary Cable to Put to The pro	tools were ools were producing. oduction o	None f the first 2	6 4 hours was_		ODUCTION barrels ediment. G	feet, and of fluid ravity, I	of which	% was oil;	feet.
Rotary Cable to Put to The pro emulsio	tools were ools were producing. oduction oon; well, cu. ft	None f the first 2% wat . per 24 hour	6 4 hours was_ ter; and	feet to	ODUCTION barrels ediment. G Gallons	feet, and of fluid ravity, I	of which	% was oil;	feet.
Rotary Cable to Put to The pro emulsio	tools were ools were producing. oduction oon; well, cu. ft	None f the first 2% wat . per 24 hour	6 4 hours was_	feet to	ODUCTION barrels ediment. G Gallons	feet, and of fluid ravity, I	of which	% was oil;	feet.
Rotary Cable to Put to The pro emulsio If gas v	tools were ools were producing. oduction oon; well, cu. ft	None f the first 2% wat . per 24 hour s. per sq. in.	4 hours was_ter; and	feet to	ODUCTION barrels ediment. G Gallons	feet, and of fluid ravity, I	of which 3e e per 1,000 cu.	% was oil;	%
Rotary Cable to Put to The pro emulsio	tools were ools were producing oduction oon; well, cu. ft	None f the first 2% wat per 24 hours, per sq. in.	4 hours was_ter; and	feet to	oduction barrels ediment. G Gallons IPLOYEES	of fluid ravity, I gasoline	of which Be e per 1,000 cu.	% was oil;	
Rotary Cable to Put to The pro emulsio If gas v	tools were ools were producing oduction oon; well, cu. ft	None f the first 2% wat per 24 hours, per sq. in.	4 hours was_ter; and	feet to	oduction barrels ediment. G Gallons IPLOYEES	of fluid ravity, I gasoline	of which Be e per 1,000 cu.	% was oil;	
Rotary Cable to Put to The pro emulsio If gas v	tools were ools were producing oduction oon; well, cu. ft	None f the first 2% wat . per 24 hour s. per sq. in.	ter; and	feet to	ODUCTION barrels ediment. G Gallons IPLOYEES ller cord on	of fluid ravity, I gasoline	of which e per 1,000 cu.	% was oil;	
Rotary Cable to Put to The pro emulsio If gas v Rock p	tools were ools were producing. oduction of on; well, cu. ft ressure, lb	None f the first 2% wat . per 24 hour s. per sq. in.	4 hours was_ter; andrsFORM.	feet to	DOUCTION barrels ediment. G Gallons IPLOYEES ller CORD ON herewith is	of fluid ravity, I gasoline	of which e per 1,000 cu.	% was oil;	feet
Rotary Cable to Put to The pro emulsio If gas v Rock p	tools were ools were producing. oduction of on; well, cu. ft ressure, lb	None f the first 2% wat . per 24 hour s. per sq. in.	ter; and	feet to	DOUCTION barrels ediment. G Gallons IPLOYEES Iller CORD ON herewith is lable record	of fluid ravity, I gasoline OTHER a comps.	of which e per 1,000 cu. SIDE	% was oil; ft. of gas	
Rotary Cable to Put to The pro emulsio If gas v Rock pr	tools were ools were producing oduction oon; well, cu. ft ressure, lb	None f the first 2% wat . per 24 hour s. per sq. in. or affirm that so far as can	4 hours was_ter; andrsFORM.	feet to	DOUCTION barrels ediment. G Gallons IPLOYEES Iller CORD ON herewith is lable record	of fluid ravity, I gasoline OTHER a comp	of which e per 1,000 cu. SIDE	% was oil;	
Rotary Cable to Put to The pro emulsio If gas v Rock pr	tools were ools were producing. oduction of on; well, cu. ft ressure, lb oy swear of one on it;	None f the first 2% wat . per 24 hour s. per sq. in. or affirm tha so far as can worn to before	4 hours waser; andrsFORM. t the informa be determined	feet to	DOUCTION barrels ediment. G Gallons IPLOYEES Iller CORD ON herewith is lable record	of fluid ravity, I gasoline OTHER a comps.	of which Be per 1,000 cu. SIDE clete and correct	feet to% was oil; ft. of gas et record of the	

Notary Public

Representing

Address _

Company or Operator.

FROM	V COMMISSIO	THICKNESS IN FEET	FOR	MATION	91
35 85 17 8 25 5 340	35 85 178 255 340 441		Surface Red Rock Red & Green Shale Blue shale & line s lime & blue shale sand, green	hells	:
441 500 525 655 680 684 760 815 940 016 050 140 198 235 285 440 480 534 560 534 560 595 634 859 859 925 991	500 525 685 680 684 760 815 940 1016 1050 1140 1198 1235 1240 1480 1534 1560 1595 1634 1859 1880 1915 1925 1925 1991 2005		sand shale conglomerate creen shale & red b chert sand lime sand lime green shale on sand lime & red rock green shale, red ro lime sandy lime sandy lime sandy lime sandy lime sandy lime sandy lime cray lime sandy lime sandy lime sandy lime sandy lime sandy lime sandy lime cray lime sandy lime sandy lime sandy lime sandy lime cray lime creen shale & red r lime, red rock shale 7 red rock shale 7 red rock red rock red rock	y lime ck ck and lime shells ells ock	
005 040 085 102	2040 2085 2102		lime, shale lime, shale, red ro granit wash & green granite wash	ck shale	
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