

ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

| | |
|--------------------------------|---|
| 3a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 3. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CO2 | | 7. Unit Agreement Name |
| 2. Name of Operator AMERIGAS, INC., CO2 DIVISION | | 8. Farm or Lease Name Albert Mitchell |
| 3. Address of Operator 4455 LBJ Freeway, Suite 1100, Dallas, Texas 75234 | | 9. Well No. Mitchell 10 |
| 4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1070</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>19N</u> RANGE <u>30E</u> NMPM. | | 10. Field and Pool, or Widened Mitchell-Abo |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4458 TOC | | 12. County Harding |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 17, 1985 - MIRU - Sams Well Service. Kill well with 70 Bbls H2O, set BOP pulled 44jts 2 3/8" fiberglass tubing. Ran 41 jts 2 3/8" EUE tbg to top of fish @ 1372'.

September 18, 1985 - Rig Halliburton to spot cement. Killed well with 50 Bbls water & spot 16 66ls slurry. Pulled up 500' & circulate cement. Pulled 150' waited 30" & circulate cement to pit.

Plugged and abandoned September 18, 1985 with 150 SKS 50/50 posmix, 2% gel, Class 'C' cement by Halliburton. Erect dry hole marker & clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R M Kuehler TITLE Regional Production Manager DATE 10/16/85

APPROVED BY Roy E Johnson TITLE DISTRICT SUPERVISOR DATE 7-14-86
 CONDITIONS OF APPROVAL, IF ANY: