

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CO2		7. Unit Agreement Name
2. Name of Operator AMERIGAS, INC., CO2 DIVISION		8. Firm or Lease Name Albert Mitchell
3. Address of Operator 4455 LBJ Freeway, Suite 1100, Dallas, Texas 75234		9. Well No. Mitchell-2
4. Location of Well UNIT LETTER <u>M</u> <u>860</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>19N</u> RANGE <u>30E</u> NMPM.		10. Field and Pool, or Wildcat Mitchell-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4433 GL		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

September 18, 1985 - MIRU & killed well - good circulation dwn annulus & out tbq. Unable to work on well head because of corrosion.

September 19, 1985 - Pumped cement slurry down 6 5/8" csg and 2 3/8 tbq annulus & circulated out tubing. Water circulated out tbq with 47 bbls slurry away. Cement circulated out tbq with 73 bbls away. (Capacity of hole calculated @ 69 bbls) Pumped addition 7 bbls with 200# press.

Plugged and abandoned September 19, 1985. Used 400 SKS 50/50 posmix, 2% gel, class 'C' cement by Halliburton. Erect dry hole marker & clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Kuchler TITLE Regional Production Manager DATE 10/16/85

APPROVED BY Ray E. Johnson TITLE DISTRICT SUPERVISOR DATE 7-14-86

CONDITIONS OF APPROVAL, IF ANY: