DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OF BICE		
OIL		
GAS		
•		
PHORATION OFFICE		
	OIL GAS	OIL GAS

SANTA FE.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1; Elfoctive 1-1-65		
LAND OF FICE TRANSPOSTER GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS .		
PHORATION OFFICE					
AMERIGAS, INC.	SEC DIV				
Address					
P. O. Box 37 Solar Reason(s) for filing (Check prager bo		Other (l'Irase explain)			
New Well	Change in Transporter of:	TO SHOW COMPLET	ION DATA& DATE OF		
Recompletion Change in Ownership	OII Dry Go Casinghead Gas Conde	WELL NO. 9 MIT	CHELL LEASE		
If change of ownership give name and address of previous owner	SEC Corporation P. C	O. Box 9737 El Paso, Texa	S		
DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including F	ormation Kind of Leas			
MITCHELL Location	9 Mitchell CO ₂				
Unit Letter D ; 108	35 Feet From The North Lin	ne and 341 Feet From	The West		
Line of Section 29 To	ownship 19 N Range 30	E , NMPM, Hardi	ing County		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	ıs			
Name of Authorized Transporter of O. None	il or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)		
Name of Authorized Transporter of Co	asinghead Gas 🔲 cr Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent)			
AmeriGas, Inc. SEC Div	. (We process our own gas)	same as above Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Yes			
COMPLETION DATA		give commingling order number: New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Designate Type of Completi	ion – (X)	1 1			
7-13-50	Date Compl. Ready to Prod. 8-31-50	Total Depth 2050	P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.) 4438 4431	Name of Producing Formation	Top EXXXXX Pay CO ₂ -1910'	Tubing Depth		
Perforations	1 44		Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUEING SIZE	DEPTH SET	SACKS CEMENT		
12-½" 7-7/8"	10-3/4" 5-3"	136'	Unknown		
6-1/8	# 13 Lapwell	1927'			
6-1/8"					
TEST DATA AND REQUEST F OIL WEI L		psh or be for full 24 hours)	and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, eic.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gan • MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CENTIFICATE OF COMPLIAN	CE		TION COMMISSION		
Commission have been complied:	regulations of the Oil Conservation with and that the information given	APPROVED Septemb	vog		
noors is this and complete to th	e best of my knowledge and belie;	1)			
	Mru	trable to a request for allow	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drillow or despendently.		
Manager, Carbon Dioxid	de Production	well, this form must be accompa- tests taken on the well in accor	dance with RULE III.		
(1)	icle)	able on new and recompleted we	at be filled out completely for allow-		
TRANSPORTATION & SAFETY MANAGER (Dute) 9-13-78		Fill out only Sections I. If well name or number, or transport	, III, and VI for changes of owner, er, or other such change of condition.		

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.