NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies.

		·····		lew Mexico		July	13, 1955		
	SERVATI E, NEW N		MMISSION			(Date)	37.		
Gentlemen	1:						200		
You	are hereby	notified	that it is our i	ntention to commence th	ne (Drilling) MESO (MIS	XX of a well to be k	nown as		
	Carb	onic	Chemical	S Corporation.	or Operator)	- WZ	QPL		
	••••••	Mit	Chell	•••••	or Operator 13	, in	0) The well i		
located	3302	fe	et from the	West	ـــــــــــــــــــــــــــــــــــــ	line and	660 feet from th		
	S	outh		line of Section.	29 , T 19N	R 30E			
					211Pool,	•	•		
				If State Land the Oil a	and Gas Lease is No	• •• ••	_		
D	С	В	A		wner is T. E. Mit		•		
				Address Albert, New Mexico We propose to drill well with drilling equipment as follows: Rotary tools					
E	F	G	Н	The status of plugging bond is. Blanket					
L	к	J	I	Drilling Contractor Western Drilling Co.					
М	N	α	P	We intend to complete	this well in the Abc) E			
1					ximate depth of	2100	fcct		
We p	ropose to us	e the fol	lowing strings o	of Casing and to cement to	hem as indicated:				
Size	of Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement		
10 3/	4		5/8	32.30#	New	1001	50		
8 3/	8 3/4 7		7	20#	New	19001	500		
	ITIONAL	_		divisable we will notify your recompletion give full de	Sincerely yours, Carbonic Ch	nemicals Cor Company or Operato			
D.	OIL 60	ONSERV	ATION COM	MISSION	Send C	lanager ommunications regard .c. Chemicals	ding well to		
Ву		يبسي	de State of the St	***************************************	907.0	no New Mer	ico		

Address

Solano, New Mexico

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION					
SANTA FE					
FILE		·			
U.S.O.S.					
LAND OFFICE					
DPFRATOR		1			

OIL CONSERVATION DIVISION

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SANTA FE		SAN	ITA FE, NEW	/ MEXICO 87501	_	<u></u>	
U.S.O.S.		1				sq. Ind Care Type of Lease	
LAND OFFICE					į	State SANTA 5- TAGE	X] 1
OPERATOR]		•		5, State Oil & Gas Leuse No.	
	·					Fee	
	SUND	RY NOTICES AND	REPORTS ON	WELLS			111
{00 m07 USE T	MIR FORM FOR PR	OPGSALS TO DRILL OR T TION FOR PERMIT —" (FO	O DEEPEN OR RELICE O		DIA.		$^{\prime\prime\prime\prime}$
1.						7. Unit Agreement Name	
WELL [شور لا ا	OTHER-		•	Ì		
2. Name of Operator						8. Farm or Lease Name	
Americae					l	Mitchell	
Amerigas 3. Address of Operator						9. Well No.	
D 0 D 20	C-1 X	T W! On		·	ł	# 10	
4. Location of Well	Polano' L	lew Mexico 87	746			# 13 10. Field and Pool, or Wildcat	
1	C) 66	(n		1007	-		
UNIT LETTER	0 . 66	N PEET FROM	THE SOUTH	LINE AND	_ FEET FROM	Arinherman	***
771		20	10.31	20.5	4		///
THE East	LINE, SECTI	on <u>49</u>	OWNSHIP 19-N	RANCE	нмрм.		///
mmm	mm			Dr. br. cp.			77
UIIIIIIII		15, Elevat	ion (Show whether	DF, RT, GR, etc.)	l	12. County	///
<u> </u>		7]]]]]A		·	l	Harding (777
16.	Check	Appropriate Box	To Indicate N	ature of Notice, Rep	ort or Othe	er Data	
N		NTENTION TO:				REPORT OF:	
			İ		-		
PERFORM REMEDIAL WO	🗀	PLUE	AND ABANDON X	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	[™]			COMMENCE DRILLING OPNS.	H	PLUG AND ABANDONMENT	범
PULL OR ALTER CASING	 - 	PMAN	SE PLANS	CASING TEST AND CEMENT J		PEGG AND ABANDURMENT	نما
AACT ON VESTA CURING	لبا	CHANG			4 — —		
				OTHER			لــا
GINEN							•
17. Describe Proposed	or Completed Op	perations (Clearly stat	e all pertinent desc	ils, and give pertinent date.	s, including e.	stimated date of starting any propo	sed
work) SEE RULE							
		77 1					
0- 9/10/00	Th		 moved in a 	equipment to plug	& abando	on Mitdhell well	
On 8/10/79	Panhandle	riuggers inc					1. 4
On 8/10/79	Panhandle	d 50 sks class	s H cement :	from 2062' to 1800	O', and s	shut down for the nig	nt.
	and pumpe	ed 50 sks class	s H cement :	from 2062' to 1800	O', and s		
	and pumpe	d 50 sks class le with 9.7 ll	s H cement : b. mud to 20	from 2062' to 1800 00' and pumped 40	O', and s O sks cla	uss H cement to groun	
	and pumpe	d 50 sks class le with 9.7 ll	s H cement : b. mud to 20	from 2062' to 1800 00' and pumped 40	O', and s O sks cla	uss H cement to groun	
	and pumpe	d 50 sks class le with 9.7 ll	s H cement : b. mud to 20	from 2062' to 1800	O', and s O sks cla	uss H cement to groun	
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On 8/11/79	and pumpe Loaded ho level, an	ed 50 sks class le with 9.7 li d put in 4" ma	s H cement : b. mud to 20 arker. Well	from 2062' to 1800 On 'and pumped 40 plugged and aband	O', and s O sks cla	uss H cement to groun	
On 8/11/79	and pumpe Loaded ho level, an	ed 50 sks class le with 9.7 li d put in 4" ma	s H cement : b. mud to 20 arker. Well	from 2062' to 1800 00' and pumped 40	O', and s O sks cla	uss H cement to groun	
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On 8/11/79	and pumpe Loaded ho level, an	ed 50 sks class le with 9.7 li d put in 4" ma	b. mud to 20 arker. Well	from 2062' to 1806 O ' and pumped 46 plugged and aband . Oz Rodi	O', and so oned on oned on	ass H cement to groun $8/11/79$.	
On 8/11/79	and pumpe Loaded ho level, an	ed 50 sks class le with 9.7 li d put in 4" ma	b. mud to 20 arker. Well	from 2062' to 1800 On 'and pumped 40 plugged and aband	O', and so oned on oned on	ass H cement to groun 8/11/79.	

New Mexico Institute of Mining and Technology STATE BUREAU OF MINES AND MINERAL RESOURCES Socorro, New Mexico

CASING RECORD Diam. in/Bottom 10-3/4 150 7 1900

ELEVATION: 4430

COUNTY: Harding IP: Open 3,120.cu. ft. GasFIELD: Mitchell CO2

COMPANY: Carbonic Chemicals Corp.

LEASE: Mitchell #13

1986 from 660 from LOCATION: E Line

S Line

SEC: 29 T. 19N R. 30E

COMMENCED: 9-16-55 COMPLETED: 10-3-55

REMARKS: rotary tools used 0-2064'

FORMATION	BOTTOM, FEET	FORMATION	BOTTOM, FEET
Chinle formation	602		
red shale and red, gray	and	GEOLOGI	C TOPS
brown sandstone			
Santa Rosa formation brown and gray sandstone and brown and gray shale		San Andres Granite Wash Granite	1150 2053 2064
Tecovas formation? brown and pink, silty shale	1150	•	
San Andres formation gray anhydrite and lime and brown shale	1385		
Glorieta sandstone gray and brown sandstone	1595 e		
Yeso formation dark brown shale, gray and brown sandstone and anhydrite	1896		
Abo formation dark chocolate brown shale and reddish brown sandstone	2053		
Arkose	2064		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

0 7.10-0 All distances must be from the outer boundaries of the Section Operator AmeriGas, Inc. SEC Division Mitchel Formerly: S.E.C. Corporation Township Section Unit Letter Harding 19 N Actual Footage Location of Well: 660 feet from the Dedicated Acreage: Ground Level Elev: Mitchell (Oz 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ∏ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Transportation <u>Manager</u> same as operator 3-20-78 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

1500

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