Delay in approval of the C-103, Report on Plugging, resulted from an extended effort to establish for certain who the actual owner If the surface is, and whether any further warners of surface restoration are necessary. Communication with danous members of the Titier family has failed to shed any light on the suspect and I therefore feet that the Commission should accept the C-103 and mr Timmons waiver as sufficient to close the file on the well and cancel the Jainel Al Anther, Patr. Engr.

TIMMONS CARBONIC COMPANY

DENVER, COLORADO

November 28, 1955.

Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico.

Dear Sirs:

Enclosed are forms covering the plugging of well on Tixier lease and owned by myself. I have repeatedly asked Mr. Smith to submit the forms to you, as the work was done in the early part of July. He did send me what he had used, and I feel that the well is plugged according to your specifications, as he was careful to find out just what had to be done to conform with your requirements.

I hope that the forms are filled out correctly, for I have no knowledge as to just how it should be done, and have listed what was used in my own way.

As for the clearing of the junk, as was stated, I can assure you that there was no junk, and as well was drilled years ago, the pits are all covered, and offers no hazard to the landowner, and as the landowner, I hereby waive anything that would be classified as junk or restoring surface in any way.

Hoping that this may clear up any misunderstanding and any reports that should be made, and that this will clear me of any further liability on the part of the Bonding Company, I am

note:

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY ROY E TIMONS	1686 Eas t	46th	Denver, Co	lorado.		
LEASE mixter WELL NO.	sess)	c	Harding C	County 20N R_		
LEASE Tixier WELL NO.				2011 _		
DATE WORK PERFORMED July 12 - 1	5 POOL					
		Desul	ts of Test of	Casing	Shut-off	
This is a Report of: (Check appropriate b	10СК)	 1		· · · · · · · · · · · · · · · · · · ·		
Beginning Drilling Operations		Remedial Work				
X Plugging		Other				
Detailed account of work done, nature and	quantity of	mater	ials used and	i results	optained.	
Twelve sacks cement at be 135 sacks of mud 15 sacks of cement 16 sacks mud 10 sacks cement on top 4" pipe on top to mark 1	ottom		order used.			
su attached back fil	leller Harr	pil	of and	ver I cle	of .	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS	ONLY				
Original Well Data: DF Elev. TD PBD Thug. Dia Thug Depth C	Prod. In	ıt	Comp	1 Date		
Tbng. Dia Tbng Depth C	Oil String Di	ia	Oil Stru	ng Debui		
Perf Interval (s)			<u>·</u>			
Perf Interval (s) Open Hole Interval Produc	ing Format	ion (s)				
			BEFORE	AFT	ER	
RESULTS OF WORKOVER:						
Date of Test		_				
Oil Production, bbls. per day						
Gas Production, Mcf per day		-				
Water Production, bbls. per day		_				
Gas-Oil Ratio, cu. ft. per bbl.		-				
Gas Well Potential, Mcf per day		_				
Witnessed by			70:			
		+ i f :	that the inf	pany)	given	
OIL CONSERVATION COMMISSION	above is my know	true a	nd complete	to the be	st of	
Name Va. 3 M Tuitti	Name	4.	4 (0-120)	1	2)	
Title Cottalenna Eugueer	Position	17	1 Minst	11/		
Date $\sqrt{\frac{21}{57}}$	Company	Υ				