

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. *OBSERVATION WELL*  
N/A

5. Indicate Type of Lease  
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit

8. Well No.  
2031-232E

9. Pool name or Wildcat  
Bravo Dome CO2 Gas Unit

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

CO2

2. Name of Operator

Amoco Exploration & Production Company

3. Address of operator

P.O. Box 606 Clayton, New Mexico 88415

4. Well Location

Unit Letter E : 1320 Feet From The North Line and 660 Feet From The West Line

Section 23 Township 20N Range 31E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4708 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Move in and rig up service unit 10-26-94. Kill well with 34 bbls of water. Nipple up BOP. Release packer and lay down tubing and packer. Run tubing open ended.. Tubing landed at 2175 ft. Spot 50 sacks of Class "C" cement.. Pull tubing and WOC. Run tubing to 2175 ft...Tagged no cement. Broke circulation and spotted 50 sacks of Class "C" cement. Pull tubing to 640 ft. WOC for 1.5 hours. Squeeze and test casing to 250 psi OK. Run tubing to 1640 ft. Reversed out 4 sacks of cement. Displace casing with gelled water.. Pulled tubing to 383 ft and spotted 10 sacks of Class "C" cement..Pull tubing to 32 ft and circulated cement to surface with 5 sacks of Class "C" cement. Nipple down BOP.. Rig down and move out service unit 10-27-94. Cut off wellhead and install PXA marker.. Cut off service unit anchors and clean location

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 10-27-94

TYPE OR PRINT NAME Billy E. Prichard TELEPHONE NO. (505) 374-3053

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 1-30-95

CONDITIONS OF APPROVAL, IF ANY