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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-5795

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐

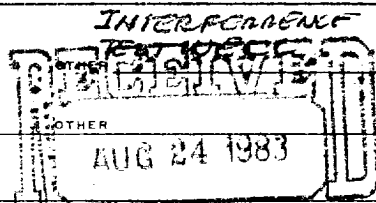
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
BOX 357, ANDREWS, TEXAS 79714

4. Location of Well
LINE DEF LOCATED 1320' FEET FROM THE NORTH LINE AND 660' FEET FROM THE WEST LINE OF SEC. 23 TWP. 20N RGE. 31E NMPM

10. Field and Pool, or Wildcat
UNDESIGNATED



7. Unit Agreement Name

8. Farm or Lease Name
STATE FD

9. Well No.
2

12. County
HARDING

15. Date Spudded **6-1-74** 16. Date T.D. Reached **6-8-74** 17. Date Compl. (Ready to Prod.) **—** 18. Elevations (DF, RKB, RT, GR, etc.) **4719' RDB** 19. Elev. Casinghead

20. Total Depth **2360'** 21. Plug Back T.D. **2333'** 22. If Multiple Compl., How Many **—** 23. Intervals Drilled By **O-TD** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
2164'-2254' TUBB

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Dual L.P. Comp. Neutron Form. Density Log

27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	29.35#	324	12 1/4"	200 SX	Circ
4 1/2"	11	2352	7 7/8"	575 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2150	2150

31. Perforation Record (Interval, size and number)
2164'-34', 90'-2200', 10'-36', 42'-54' w/2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL: **2164-2254** AMOUNT AND KIND MATERIAL USED: **1000 gal 7 1/2% SF - 20,000 gal 2% KCL H₂O 22,500 lb SAND**

33. PRODUCTION

Date First Production **8-5-74** Production Method (Flowing, gas lift, pumping — Size and type pump) **FLW** Well Status (Prod. or Shut-in) **OB WELL**

Date of Test **8-5-74** Hours Tested **24** Choke Size **48/64** Prod'n. For Test Period **—** Oil — Bbl. **1620** Gas — MCF **—** Water — Bbl. **—** Gas — Oil Ratio **—**

Flow Tubing Press. **195** Casing Pressure **PRG** Calculated 24-Hour Rate **—** Oil — Bbl. **—** Gas — MCF **—** Water — Bbl. **—** Oil Gravity — API (Corr.) **—**

34. Disposition of Gas (sold, used for fuel, vented, etc.) **TO BE USED IN TERTIARY RECOVERY** Test Witnessed By **Larry Jones**

35. List of Attachments **NONE**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Roy R. Yorkum** TITLE **ADMINISTRATIVE ASSISTANT** DATE **DEC 5 1975**

043-RMOC-SF
L-5795
1-WF
1-22

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. T.
T. Binebry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Yeso	T. Chinle	T. T.
T. Penn.	T. Cimarron	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Surface				
2150	2213	63	Shale - Sand				
2213	2272	59	Shale				
2272	2360	88	Sand + Shale				