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DISTRIBUTION						TE	TIPYES	Type of Lease	
SANTA FE		NEW	AEXICO OIL	CONSERVATIO	N COMMISSION	T 1 1947	Stoppe	Fee S	3
FILE		ELL COMPLE	TION OR R	ECOMPLETIC	N REPORT			& Gas Lease No.	-
U.S.G.S.						SERVATION	COMM		
LAND OFFICE					• (38% CO)	Salta FA	m	mmm	π
OPERATOR									
LT TYPE OF WELL					A LINTON	7	. Unit Agre	ement Name	
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L TYPE OF COMPLETIO	ON WELI		L DAY	OTHER.		_ 8	. Form or L		
WELL WORK	. 055951	N PLUG BACK	DIFF. RESYR.	OTHER			IEIM!	ANN	_
2. Name of Operator	ation Com					. 9	. Well No.	2	1
Amoco Produ	CHOII COII	ipaiiy					0. Field on	d Pool, or Wildcat	\dashv
BOX 367, AN	DREWS T	EXAS 797	1 <i>1</i>						
4. Location of Well	DICE 113, 1	LAAS 757	14		-		777777		11
					_				11),
mir Levren L. È M	LOCATED	320 reet r	ROM THE <u>501</u>	JTH_ LINE AN	<u>. 660 </u>	FEET FROM			777
						//////	12. County		W
THE WEST LINE OF SEC	с. <u>З</u> . т	WP. 19-5 RG	<u> 33-E.</u>	IMPM AMMI			HARDII	NG MILLI	777
	6. Date T.D. R	leached 17, Date	Compl. (Read)	to Prod.) 18.	Elevations $(DF,$	RKB, RT, GR	, etc.) 19.	Elev. Cashinghead	
5-26.74 20. Total Depth	6-2-7	4		<u> </u>	496	als Rotary	Tools	. Cable Tools	
	21, Plu	g Back T.D.	22. If M	uitiple Compl., H y	Drille	d By	7 D	-	.
2660 24. Producing Interval(s),	of this complet	2005	m. Name			-> ; <u>-</u> -	1 0	25. Was Directional Sur	vey
						-		Made /	
2350' -	2479	TUBE	કે			2 * 5		No	
26. Type Electric and Qth	er Logs Run		. <i>.</i>				27. W	as Well Cored	$\neg \neg$
Dungla	e Com	p. neutr	on Far	m. Den	sity			YES	
0.0000		 							
28.		V CA	SING RECORD	(Report all strin	gs set in well)				
28. CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET	(Report all strin	gs set in well)	ENTING RECO	RD	AMOUNT PULLE	D
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		/FT. DEPT	H SET		gs set in well)	ENTING RECO	٤	- 	ED.
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29. \$1. Perforation Record (In 2350 - 80,	29.3 11 10P	INER RECORD BOTTOM	SACKS CEM	HOLE SIZE 12/V 77/8 ENT SCREE	30. N SIZE ACID, SHOT,	TU DEF	JBING REC	ORD PACKER SET PACKER SET	E D
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29. SIZE 31. Perforation Record (In 2350 - 80, \$67 - 79 W/ &J	29.3 11 10P	INER RECORD BOTTOM	\$56 635 sacks cem	HOLE SIZE 12/V 77/8 ENT SCREE	30. N SIZE ACID, SHOT,	TU DEF	JBING RECEPTH SET	PACKER SET 2388 DUEEZE, ETC. ND MATERIAL USED 1/2 20 MEC	ED
29. \$1. Perforation Record (In 2350 - 80,	29.3 11 10P uerval, size an 36-2403	INER RECORD BOTTOM	\$56 635 sacks cem	HOLE SIZE 12 / V 7 7/8 ENT SCREE 32. DEPT 2350 PRODUCTION	30. N SIZE ACID, SHOT, H INTERVAL - 2479	TU DEF	JBING RECEPTH SET	ORD PACKER SET 2388 DUEEZE, ETC. ND MATERIAL USED	ED
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29. \$1. Perforation Record (In 2350 - 80, \$3. Date First Production 6-27-74	29.3 11 TOP werval, size and 96-2403 ISPF	INER RECORD BOTTOM In number) 7, 19-44, Choke Size 48/64	SACKS CEM SACKS CEM SACKS CEM owing, gas lift, Prod'n. For	HOLE SIZE 12 / V 7 7/8 ENT SCREE 32. DEPT 2350 PRODUCTION pumping — Size or Oll — Bbl.	30. N SIZE 23/ ACID, SHOT, H INTERVAL 1 - 2479 and type pump) Gas - M	FRACTURE, CAMOU 2000	JBING RECEPTH SET CEMENT SC NT AND KI GAL. 7, Well State r — Bbl.	ORD PACKER SET 2388 DUEEZE, ETC. ND MATERIAL USED 2 2 MFC USE USE USE USE USE USE USE US	
29. 31. Perforation Record (In 2350 - 80, S) 67-79 W/ 23 33. Date First Production 6-27-71 Date of Test	29.3 11 TOP werval, size and 96-2403 ISPF	INER RECORD BOTTOM In aumber) 7, 19-44, Choke Size 48/64	SACKS CEM SACKS CEM SACKS CEM owing, gas lift, Prod'n. For	HOLE SIZE 12 / V 7 7/8 ENT SCREE 32. DEPT 2350 PRODUCTION pumping — Size or Oll — Bbl.	30. N SIZE 23/ ACID, SHOT, HINTERVAL 30. ACID SHOT, Gas – M	FRACTURE, C	JBING RECEPTH SET CEMENT SC NT AND KI GAL. 7, Well State r — Bbl.	PACKER SET 2388 DUEEZE, ETC. ND MATERIAL USED 2 2 MEC us (Prod. or Shut-in)	
29. 31. Perforation Record (In 2350 - 80, 83.) 67-79 W/ 83. 33. Date First Production 6-27-71 Date of Test 6-29-71 Flow Tubing Press.	11 Prod Hours Tested Casing Pressur Phy	INER RECORD BOTTOM and number) 7, 19-44, Choke Size 48/6 J Tre Calculated How Rate	SACKS CEM SACKS CEM SACKS CEM owing, gas lift, Prod'n. For	HOLE SIZE 12 / V 7 7/8 ENT SCREE 32. DEPT 2350 PRODUCTION pumping — Size or Oll — Bbl.	30. N SIZE 23/ ACID, SHOT, H INTERVAL 1 - 2479 and type pump) Gas - M	FRACTURE, CAMOU 2000	JBING RECEPTH SET CEMENT SC NT AND KI GAL 7, Well State C - Bbl.	PACKER SET 2388 DUEEZE, ETC. ND MATERIAL USED 22 MFC Gas—Oil Ratio Gas—Oil Ratio 1. Gravity — API (Corr.	
29. 31. Perforation Record (In 2350 - 80, S) 67-79 W/ 23 33. Date First Production 6-27-71 Date of Test 6-29-71	11 Prod Hours Tested Casing Pressur Phy	INER RECORD BOTTOM and number) 7, 19-44, Choke Size 48/6 J Tre Calculated How Rate	SACKS CEM SACKS CEM SACKS CEM owing, gas lift, Prod'n. For	HOLE SIZE 12 / V 7 7/8 ENT SCREE 32. DEPT 2350 PRODUCTION pumping — Size or Oll — Bbl.	30. N SIZE 23/ ACID, SHOT, H INTERVAL 1 - 2479 and type pump) Gas - M	FRACTURE, CAMOU 2000	JBING RECEPTH SET CEMENT SC NT AND KI Gal. 7, Well State F - Bbl. Oi	PACKER SET 2388 DUEEZE, ETC. ND MATERIAL USED 2 2 MFC USE USE USE USE USE USE USE US	
29. 31. Perforation Record (In 2350 - 80, S) 67-79 W/ 23 33. Date First Production 6-27-7\(\int\) Date of Test 6-29.7\(\int\) Flow Tubing Press. 10 34. Disposition of Gas (S)	11 Prod Hours Tested Casing Pressur Phy	INER RECORD BOTTOM and number) 7, 19-44, Choke Size 48/6 J Tre Calculated How Rate	SACKS CEM SACKS CEM SACKS CEM owing, gas lift, Prod'n. For	HOLE SIZE 12 / V 7 7/8 ENT SCREE 32. DEPT 2350 PRODUCTION pumping — Size or Oll — Bbl.	30. N SIZE 23/ ACID, SHOT, H INTERVAL 1 - 2479 and type pump) Gas - M	FRACTURE, CAMOU 2000	JBING RECEPTH SET CEMENT SC NT AND KI Gal. 7, Well State F - Bbl. Oi	PACKER SET 2388 DUEEZE, ETC. ND MATERIAL USED 2 MFC Gas—Oil Ratio 1 Gravity — API (Corr.	
29. 31. Perforation Record (In 2350 - 80, S) 67-79 W/ 23 33. Date First Production 6-27-71 Date of Test 6-29.71 Flow Tubing Press. //// 34. Disposition of Gas (S) 35. List of Attackments	11 TOP Iterval, size and 6-240 SPF Prod Hours Tested 24 Casing Pressur Play Fold, used for fi	INER RECORD BOTTOM and number) 7, 19-44, Choke Size 48/6 J Tre Calculated How Rate	SACKS CEM SACKS CEM SACKS CEM owing, gas lift, Prod'n. For	HOLE SIZE 12 / V 7 7/8 ENT SCREE 32. DEPT 2350 PRODUCTION pumping — Size or Oll — Bbl.	30. N SIZE 23/ ACID, SHOT, H INTERVAL 1 - 2479 and type pump) Gas - M	FRACTURE, CAMOU 2000	JBING RECEPTH SET CEMENT SC NT AND KI Gal. 7, Well State F - Bbl. Oi	PACKER SET 2388 DUEEZE, ETC. ND MATERIAL USED 2 2 MFC USE USE USE USE USE USE USE US	
29. 31. Perforation Record (In 2350 - 80, S) 37. Poster First Production 6-27-7/ Date of Test 6-29-7/ Flow Tubing Press. 1/0 34. Disposition of Gas (S) 35. List of Attackments	Plan Casing Pressu Plan Casing Pressu Plan Cold, used for fi	INER RECORD BOTTOM In aumber) 7, 19-44, Choke Size 48/65 Calculated Hour Rate uel, vented, etc.)	SACKS CEM SACKS CEM SACKS CEM Owing, gas lift, Prod'n. For Test Period 24- Oil - Bbl.	HOLE SIZE 12/1/ 7 7/8 ENT SCREE 32. DEPT 2350 PRODUCTION pumping — Size or Oll — Bbl. dd — Gas —	30. N SIZE 23/ ACID, SHOT, HINTERVAL 1 - 2479 Gas - M /, MCF	FRACTURE, C AMOU 2000 CF Wate Water - Bbl.	JBING RECEPTH SET CEMENT SC NT AND KI Gal. 7, Well State r - Bbl. OI Witnessed	PACKER SET 2388 DUEEZE, ETC. ND MATERIAL USED 2 2 MEC USE DUEEZE, ETC. ND MATERIAL USED 1 Gravity — API (Corr. By ONE S	
29. 31. Perforation Record (In 2350 - 80, Same Pirat Production 6-27-7\(\infty\) Date of Test 6-29-7\(\infty\) Flow Tubing Press. 1/0 34. Disposition of Gas (Same Pirat of Attackments for the content of the cont	Plan Casing Pressu Plan Casing Pressu Plan Cold, used for fi	INER RECORD BOTTOM In aumber) 7, 19-44, Choke Size 48/64 Choke Size 48/64 Choke Size 48/64 Choke Size 48/64 Shown on both si	SACKS CEM SACKS CEM SACKS CEM Owing, gas lift, Prod'n. For Test Period 24- Oil - Bbl.	HOLE SIZE 12/1/ 7 7/8 ENT SCREE 32. DEPT 2350 PRODUCTION pumping — Size or Oll — Bbl. dd Gas .	30. N SIZE 23/ ACID, SHOT, HINTERVAL 30. ACID, SHOT, HINTERVAL AND ACID AND ACID AND ACID A	FRACTURE, CAMOU 2000 CF Water - Bbl. Test	JBING RECEPTH SET CEMENT SC NT AND KI GAL 7 Well State F - Bbl. Of Witnessed FARY ge and belief	PACKER SET 2388 DUEEZE, ETC. ND MATERIAL USED 22 MFC USE USE USE USE USE USE USE US	
29. 31. Perforation Record (In 2350 - 80, Size 33. Date First Production 6-27-7/ Date of Test 6-29-7/ Flow Tubing Press. 1/0 34. Disposition of Gas (Size 35. List of Attachments 100 C Size 35. Nino CC Size	Plan Casing Pressu Plan Casing Pressu Plan Cold, used for fi	INER RECORD BOTTOM In aumber) 7, 19-44, Choke Size 48/64 Choke Size 48/64 Choke Size 48/64 Choke Size 48/64 Shown on both si	SACKS CEM SACKS CEM SACKS CEM Owing, gas lift, Prod'n. For Test Period 24- Oil - Bbl.	HOLE SIZE 12/1/ 7 7/8 ENT SCREE 32. DEPT 2350 PRODUCTION pumping — Size or Oll — Bbl. dd Gas .	30. N SIZE 23/ ACID, SHOT, HINTERVAL 30. ACID, SHOT, HINTERVAL AND ACID AND ACID AND ACID A	FRACTURE, CAMOU 2000 CF Water - Bbl. Test	JBING RECEPTH SET CEMENT SC NT AND KI GAL 7 Well State F - Bbl. Of Witnessed FARY ge and belief	PACKER SET 2388 DUEEZE, ETC. ND MATERIAL USED 22 MFC USE USE USE USE USE USE USE US	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or despensed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDIC	CATE FORMATION TOPS IN CON	FORMANCE WITH GEOGRAPHICAL	SECTION OF STATE
abolitani a	Southeastern New Mexico	North	western New Mexico
Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montova	T Mancos	T McCeacken
San Andres	15.7 T. Simpson	T. Gallup	T Ignacio Otata
Glorieta		Base Greenhorn	T. Granite
Paddock	1934 T. Ellenburger	T. Dakota	T
Blinebry	43.44 T. Gr. Wash	2520T. Morrison	т
Tubb	2342 T. Granite	26/0 T. Todilto	т
Drinkard	T. Delaware Sand	T. Entrada	т
Abo	T. Bone Springs	T. Wingate	т
Wolfcamp	T	T. Chinle	т
Penn.	Τ	T. Permian	т
Cisco (Bough C)	т	T. Penn. "A"	T

FORMATION RECORD (Attach additional sheets if necessary)

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