

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
FEB 25 1982
Form C-103
REVISED 10-1-79
OIL CONSERVATION DIVISION

54. In Santa Fe of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☐ WELL GAS ☒ WELL ☒ CO ₂ OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1933
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 031
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-N RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4969' RDB	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-14-82. Pulled coated tubing, packer, and seating nipple. Ran 4½" packer and 2-7/8" tubing with tubing landing at 2157'. Fractured well with 21000 gal 40#, x-link gel with additives and 24000# 8/12 sand. Pulled tubing and seating nipple. Ran sand pump and tagged sand at 2575'. Cleaned out sand to 2634'. Pulled sand pump. Ran 2-7/8" seating nipple, 2-7/8" tailpipe, 4½" packer, and 2-7/8" coated tubing. Tubing landed at 2587'. Moved out 21.3 sedvice unit 1-21-82. On 1-24-82, turned well thru a separator and flow tested for 511 hours. Well flowed 21,667 MCF and 623 BLW. Ran 72 hr. BHP buildup test 2-12-82 thru 2-15-82. Well shut-in 2-15-82.

1017.23

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO₂ in Action 1-Excelisor 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. German TITLE Asst. Admin. Analyst DATE 2/24/82

APPROVED BY Carl Wilcox TITLE SENIOR PETROLEUM ENGINEER DATE 2-25-82

CONDITIONS OF APPROVAL, IF ANY: