FORM C-105 N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

. <del>-</del> -y	Miller		J.				Co.	-	t Appel		
-	F.	C. De	Baca	TTT - 1		Company o	r OpenBarof	NE of Sec.	Loge	, т	20
-	31			3	Bueyere	*		Of Sec.	Harding	, I	Cour
				th of the X		620	}		East line of	Sec. 31	
	If State la	nd the o	il and ga	as lease is N			Assignen	nent No			
: 1	If patente	d land	the own	er is	F. C.	De Baca		, Ad	Clay	ton, New	Mexico
									ldress		
								, Ac	,		
Re	Drilling c	ommenc	വ			1.9	inuung	· was combiei	ea	11,	19
1	Name of	drilling	contract	or	J. Der	nelly	·····		Flore  dress	nee, Co	lorado.
	Elevation	above se		at top of c			feet.				
•	The inform	mation g	iven is t	o be kept o	confidenti	ial until		Confiden	P181		19
		9	064	G. (	J.Z G8.5	oil san	DS OR ZO	NES			
	No. 1, fro	m		to	2034		No. 4, fr	om	1	to	
]	No. 3, fro	m		to			No. 6, fr	om		to	
							WATER				
				Nama				rose in hole			
									feet		
	·								feet.		
									feet.		<del>-,</del>
]	No. 4, fr	om				to	G RECORD		feet		
					<del></del>		=	<del></del>			1,,,,,,
	SIZE	WEIGHT PER FO	OT PE		MAKE	AMOUNT	KIND OF SHOE	CUT & FILI FROM	•	FORATED TO	PURPOS
	- 5 <sup>11</sup>	10#		14		250	<u> </u>		1971	2098	Held
-					+			! !	····		
-								;=			
					:		· · · · · · · · · · · · · · · · · · ·		<u> </u>		
. •			<u></u>	<u> </u>				a ====================================			
,					MUDDI	NG AND	CEMENTIN	G RECORD			
	SIZE OF S	SIZE OF CASENG	WHERE	set of	NO. SACKS CEMENT	METH	OD USED	MUD GE	RAVITY	AMOUNT OF	MUD USE
								-	!		
	!			<u></u>		DIEGO A	NT. ADADE	EDDC			· · · · · · · · · · · · · · · · · · ·
							ND ADAPT		Donth C	o <i>t</i>	
	Heaving								Depth S	et	
	Adapters-	-Materia	.l	PECOR			OR CHES	UCAL TRE	ATMENT		
				10000000							
	SiZE	SHELI	L USED	EXPLOS CHEMIC	SIVE OR AL USED	QUANT	TTY D		EPTH SHOT R TREATED	DEPTH CI	EANED O
						1	····			i	
	Results o	f shootir	ig or ch	emical trea	tment		.,,				
									30ma		
								SPECIAL TI		1	ttech hom
		em or o	ther spec	cial tests of	r deviatio			, submit repo	rt on separat	e sneet anu a	ittaen ner
	If drill-st						OLS USED	ea e		foot to	£
						eet to		iteet, and ir	J111	fact to	
	Rotary to	ols were	used fro	m204:	1 .	201 to 2	142	foot and fo	וויו	1 (	• •
	Rotary to	ols were	used fro	m204;	f	eet to		feet, and fr	om		
	Rotary to	Is were	used fro	m 204	1f6	eet toPRO	DUCTION	feet, and fr	om		
	Rotary to Cable too	ds were	used from	204	1fe	PRO	DUCTION				
	Rotary to Cable too Put to pr	ls were	used fro	204.  204.  204.  204.  204.  205.  206.	1f6	PRO	DUCTION  barrels of	of fluid of wh	ich	% was oil;_	
	Rotary to Cable too Put to pr The prod	Is were	Cle f the fir	m 204; osed in est 24 hour vater; and	1fe	PRO-38.,19	DDUCTION barrels (diment. Gi	of fluid of wh	ich	% was oil;_	
	Rotary to Cable too Put to pr The prod emulsion; If gas we	oducing_uction o	Cle f the fir	m 204:  psed in  st 24 hour  vater; and hours 1,	12-11- s was	PRO-38.,19% se	DDUCTION barrels of diment. Grallons	of fluid of wh	ich	% was oil;_	
	Rotary to Cable too Put to pr The prod emulsion; If gas we	oducing_uction o	Cle f the fir	m 204;  med in  est 24 hour  vater; and hours 1,4	12-11- s was	PRO-38.,19% se	DDUCTION barrels of diment. GrGallons	of fluid of wh	ich	% was oil;_	
	Rotary to Cable too Put to pr The prod emulsion: If gas we Rock pre	coducing_uction o	Cle f the fir	m 204; m st 24 hour vater; and hours 5.	12-11- s was	PRO-38.,19	barrels of diment. Gu	of fluid of wh ravity. Be gasoline per	ich	% was oil;_ of gas	,
	Rotary to Cable too Put to pr The prod emulsion If gas we Rock pre	coducinguction o	Cle f the fir	m 204; m st 24 hour vater; and hours 50; in	12-11- s was	PRO-38.,19	barrels of diment. Guardians  — Gallons  — PLOYEES	of fluid of wh cavity. Be gasoline per	ich 1,000 cu. ft.	% was oil;_	Drill

work done on it so far as can be determined from available records. Camon City, Colerade. Subscribed and sworn to before me this\_\_\_\_

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all

Dec. 30, 1938

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	
2041	2056	15	Red Shale	
2056	2064	8	Granite Wash	
2064	2070		Red Shale	
2070	2075	3	Red Shale	
2075	2079	4	Red Shale	
2079	2081	2	Red Shale	
2081	2086	5	Red Shale	
2086	2094	8	Red Shale	
2094	2100	6	Granite Wash	
2100	2104		Granite Wash	
2104	2109	5	Granite Wash	t.
2109	2113	•	Granite Wash	
2113	2117	4	Grantin Wash	ş <sup>50</sup>
2117	3121	4	Granite Wash	•
2121	2125	4	Granite Wesh	
2125	2127	2	Granite Wash	
2127	2130	3	Granite Wash	
2130	2133	3	Granite Wash	•
2133	2139	6	Granite Wash	
2139	21.40	1	Granite Wash	
2140	2142	2	Granite Wash	

Drilling was stepped at this point and the well elesedin after measuring.

Measurement showing 1,056,000 CE. Ft. CO2 Gas