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Checked 7/1/62
Form C-101

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Adams & McGahey

(Company or Operator)

Gonzales

(Lease)

Well No. 2, in SE 1/4 of SE 1/4, of Sec. 9, T. 21 N, R. 30E, NMPM.

Bueyeros Gas

Pool,

Harding

County.

Well is 675 feet from East line and 400 feet from South line

of Section 9. If State Land the Oil and Gas Lease No. is

Drilling Commenced June 24, 1961. Drilling was Completed July 13, 1961.

Name of Drilling Contractor Adams & McGahey

Address 1407 West 6th Avenue, Amarillo, Texas

Elevation above sea level at Top of Tubing Head 4840. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 908 to 928. No. 4, from to.
No. 2, from to. No. 5, from to.
No. 3, from to. No. 6, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 387 to 396 feet. 3 Bbls. per hour
No. 2, from 130 to 137 feet. 1/2 bailer per hour
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	40#	Used	191'	Texas	PULLED	NONE	
8 5/8"	28#	Used	487'	Pattern	NONE	NONE	Surface
7 "	20#	Used	907.43'	"	NONE	NONE	Producing String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 "	8 5/8	492	150 sks.	Halliburton		
8 "	7	905	50 sks.	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
 Cable tools were used from -2- 0 feet to _____ feet, and from _____ feet to 928 TD feet.

PRODUCTION

Put to Producing July 13, 19 61

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was 1,855,148 M.C.F. plus NONE barrels of
CO2
 liquid Hydrocarbon. Shut in Pressure 39 lbs.

Length of Time Shut in 24 Hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....		T. Kirtland-Fruitland.....			
T. Salt.....	T. Silurian.....	T. Farmington.....		T. Pictured Cliffs.....			
B. Salt.....	T. Montoya.....	T. Menefee.....		T. Point Lookout.....			
T. Yates.....	T. Simpson.....	T. Mancos.....		T. Dakota.....			
T. 7 Rivers.....	T. McKee.....	T. Morrison.....		T. Penn.....			
T. Queen.....	T. Ellenburger.....	T. Bueyeros Gas Sand					
T. Grayburg.....	T. Gr. Wash.....						
T. San Andres.....	T. Granite.....						
T. Glorieta.....	T.						
T. Drinkard.....	T.						
T. Tubbs.....	T.						
T. Abo.....	T.						
T. Penn.....	T.						
T. Miss.....	T.						

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Dakota Sand & Stone	657	695	38	Brown shale - shapp
30	60	30	Sand rock	695	720	25	Gray sand & shale
60	85	25	Yellow Sand	720	735	15	Red shale & sand
85	105	20	Sand rock	735	770	35	Brown Brown shale
105	112	7	White sand	770	830	60	Red shale
112	135	13	Red bed, <u>WATER SAND</u>	830	850	20	Gray sand & shale
135	190	55	Red bed-hard <u>130'-137'</u>	850	865	15	Gray sand-hard & sharp
190	305	115	Red rock	865	872	7	Gray sand
305	315	10	Gyp & Red rock	872	879	7	Gray shale
315	<u>380</u>	65	Red rock	879	889	10	Gray sand
380	395	15	Sand & Gyp	889	895	6	White & gray sandy
395	411	16	Gyp				shale
411	415	4	Gray Sand-hard	895	908	13	White & gray sand
415	435	20	Gray sand	908	913	<u>15</u>	Gray sand gas
435	440	5	Red rock-sandy	913	928	15	Gas sand
440	450	10	Red & brown shale				
450	470	20	Gray shale-sandy				
470	485	15	Gray sand-sandy				
485	487	2	Gray lime				
487	492	5	Gray lime-hard				
492	575	83	Red rock-medium				
575	605	30	Brown shale				
605	610	5	Gray sand & shale				
610	657	47	Gray sand shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 20, 1961
 (Date)

Company or Operator Adams & McGahey

Address 1407 W. 6th Ave., Amarillo, Tex.

Name R. W. Adams

Position or Title Partner