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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-82

5. Indicate Type of Lease	
State ☐	Fee ☒
6. State Oil & Gas Lease No.	

7. TYPE OF WELL	
OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐	
8. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

9. Well Agreement Name
BDCDGU
10. Name of Lease Name
BDCDGU

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

11. Well No.
1935 271G
12. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well	
UNIT LETTER <u>G</u>	LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u>
LINE OF SEC. <u>27</u>	TWP. <u>19-N</u> RGE. <u>35-E</u> NMPM

13. County
Union

15. Date Spudded
10-12-83
16. Date T.D. Reached
10-15-83
17. Date Compl. (Ready to Prod.)
11-21-83
18. Elevations (D.P., RKB, RT, GR, etc.)
4558' GL

19. Elev. Casinghead

20. Total Depth
2621'
21. Plug Back T.D.
2475'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Cable Tools
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
2045'-2239' Tubb

25. Type Electric and Other Logs Run
Comp. Neutron form Density Log

26. Was Directional Survey Made
No
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	725'	12-1/4"	390 sx class H	Circ. 88 sx
7"	20#	2621'	8-3/4"	700 sx class H	Circ. 305 sx

29. LINER-RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
3-1/2" 1982'

30. TUBING RECORD
SIZE DEPTH SET PACKER SET
3-1/2" 1982'

31. Perforation Record (Interval, size and number)
2045'-2239' with 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2045'-2239'
AMOUNT AND KIND MATERIAL USED
4500 gal 7-1/2% HCL acid

33. PRODUCTION

Date First Production
11-4-83
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-in
Date of Test
11-21-83
Hours Tested
24
Choke Size
2"
Prod'n. Per Test Period
Oil - Bbl. 0 Gas - MCF 4126 Water - Bbl. 1 Gas - Oil Ratio
Flow Tubing Press.
118
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 0 Gas - MCF 4126 Water - Bbl. 1 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Logs mailed 10-19-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED
Assist. Admin. Analyst
DATE
12-28-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and fluid activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs to be reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 16 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1005.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1120'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1360'	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2046'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 794'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2026'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

2239 OIL OR GAS SANDS OR ZONES

2045' 2239' OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 4, from.....	to.....
No. 2, from.....	to.....	No. 5, from.....	to.....
No. 3, from.....	to.....	No. 6, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 725'	725' 2621'	725' 1896'	Surface Sand, Clay, Shale and Anhydrite				