	ED		MAY	17 1969			Fa	1 105		
DISTRIBUTION		y ^g					Form C Revise	ed 1-1-65		
SANTA FE		NEV	MEXICO OIL CO	NISEBVATION	COMMISSION	Ŀ	a. Indicat	e Type of Lease		
FILE	V	WELL COMPL	ETION OR REC	COMPLETION	L REPORT AN	ום ו חפן	State	XX Fee		
U.S.G.S.				201111 22 1101	TREFORT AR	100		l & Gas Lease No.		
OPERATOR						: 		L-820		
O' ERATOR						- 1				
la. TYPE OF WELL							I Inti Ac	reement Name		
	OIL		DRY X	₹			· Onit Ag	reement Name		
b. TYPE OF COMPLE	TION	LL WE	LL DRY 🕰	OTHER		 	. Farm or	Lease Name		
NEW \ WORK OVER DEEPEN PLUG DIFF. OTHER								Shell State		
2. Name of Operator						g	. Well No.			
3. Address of Operator	Oil Compan	у						1		
						1	10. Field and Pool, or Wildcat			
P. O. 4. Location of Well	Box 1509,	Midland, To	exas				Wildcat			
UNIT LETTER	LOCATED	760	vest		1980					
				LINE AND	TIXIII	ET FROM	2. County	<i>millilli</i>		
THE South LINE OF	sec. 35	TWP. 23-N R	GE. 22-E NMP			<i> </i> .	Mora			
15. Date Spudded 3-17-69	16. Date T.D. F 4-11-69	Reached 17. Dat	e Compl. (Ready to	Prod.) 18. E1	evations (DF, RK 6265° DF	B, RT, GR,	etc.) 19.	Elev. Cashinghead		
20. Total Depth	<u> </u>	ig Back T.D.		ole Compl., How	22 Intervals	Botom: 7	70010	G-11 m		
5040 °		•	Many	•	Drilled B	0-504	0 6	Cable Tools		
24. Producing Interval(s), of this complet	tion - Top, Botto	m, Name					25. Was Directional Survey		
								Made		
								No		
26. Type Electric and O	=						27. W	as Well Cored		
SMP, GRS, LI	للإلا وطبطات وط	L FFIL								
0.0		<u> </u>						Yes		
		CA	SING RECORD (Re					Yes		
CASING SIZE	WEIGHT LB.	CA /FT. DEPT	H SET HO	LE SIZE	CEMENTI	NG RECOR	D	AMOUNT PULLED		
CASING SIZE	WEIGHT LB.	CA /FT. DEPT	H SET HO	LE SIZE	CEMENTI 200 saci	KB	D	AMOUNT PULLED		
CASING SIZE	WEIGHT LB.	CA /FT. DEPT	H SET HO	LE SIZE	CEMENTI	KB	D	AMOUNT PULLED		
CASING SIZE	WEIGHT LB.	CA /FT. DEPT	H SET HO	LE SIZE	CEMENTI 200 saci	KB	D	AMOUNT PULLED		
CASING SIZE 13 3/8" 8 5/8"	WEIGHT LB.	CA /FT. DEPT	H SET HO	LE SIZE	CEMENTI 200 saci	KB .	D ING REC	AMOUNT PULLED		
CASING SIZE 13 3/8" 8 5/8"	WEIGHT LB.	CA /FT. DEPT 114 1362	H SET HO	LE SIZE	200 saci	K& TUB		AMOUNT PULLED		
CASING SIZE 13 3/8" 8 5/8"	WEIGHT LB.	CA /FT. DEPT 114 1362 INER RECORD	H SET HO	LE SIZE	200 saci 800 saci	K8 K8	ING REC	AMOUNT PULLED ORD		
13 3/8" 8 5/8"	WEIGHT LB 48# 24# L TOP	CA /FT. DEPT 114 1362 INER RECORD BOTTOM	H SET HO	LE SIZE 74" SCREEN	200 saci 800 saci	KB KB TUB DEPT	ING REC	AMOUNT PULLED ORD PACKER SET		
2 CASING SIZE 13 3/8" 8 5/8" 9. SIZE	WEIGHT LB 48# 24# L TOP	CA /FT. DEPT 114 1362 INER RECORD BOTTOM	H SET HO	SCREEN 32. AG	200 saci 800 saci 30. size	KB TUB DEPT	ING REC	AMOUNT PULLED AMOUNT PULLED PACKER SET DEEZE, ETC.		
2 CASING SIZE 13 3/8" 8 5/8" 9. SIZE	WEIGHT LB 48# 24# L TOP	CA /FT. DEPT 114 1362 INER RECORD BOTTOM	H SET HO	LE SIZE 74" SCREEN	200 saci 800 saci 30. size	KB TUB DEPT	ING REC	AMOUNT PULLED ORD PACKER SET		
2 CASING SIZE 13 3/8" 8 5/8" 9. SIZE	WEIGHT LB 48# 24# L TOP	CA /FT. DEPT 114 1362 INER RECORD BOTTOM	H SET HO	SCREEN 32. AG	200 saci 800 saci 30. size	KB TUB DEPT	ING REC	AMOUNT PULLED AMOUNT PULLED PACKER SET DEEZE, ETC.		
2 CASING SIZE 13 3/8" 8 5/8" 9. SIZE	WEIGHT LB 48# 24# L TOP	CA /FT. DEPT 114 1362 INER RECORD BOTTOM	H SET HO	SCREEN 32. AG DEPTH IN	200 saci 800 saci 30. size	KB TUB DEPT CTURE, CE	ING REC	AMOUNT PULLED AMOUNT PULLED PACKER SET DEEZE, ETC.		
CASING SIZE 13 3/8" 8 5/8" 9. SIZE 1. Perforation Record (1	WEIGHT LB 48# 24# L TOP	CA /FT. DEPT 114 1362 INER RECORD BOTTOM	H SET HO	SCREEN 32. AG DEPTH IN	200 saci 800 saci 30. size	KB TUB DEPT CTURE, CE	ING REC	AMOUNT PULLED AMOUNT PULLED PACKER SET DEEZE, ETC.		
CASING SIZE 13 3/8" 8 5/8" 9. SIZE 1. Perforation Record (1	WEIGHT LB. 48# 24# L TOP	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. AG DEPTH IN	200 saci 800 saci 30. SIZE	KB TUB DEPT CTURE, CE	ING REC	AMOUNT PULLED AMOUNT PULLED PACKER SET DEEZE, ETC.		
CASING SIZE 13 3/8" 8 5/8" 9. SIZE	WEIGHT LB. 48# 24# L TOP	INER RECORD BOTTOM	H SET HO	SCREEN 32. AG DEPTH IN	200 saci 800 saci 30. SIZE	KB TUB DEPT CTURE, CE AMOUNT	ING REC H SET MENT SQI	AMOUNT PULLED AMOUNT PULLED PACKER SET DEEZE, ETC.		
CASING SIZE 13 3/8" 8 5/8" 9. SIZE 1. Perforation Record (I	WEIGHT LB. 48# 24# L TOP	INER RECORD BOTTOM Inumber)	PROD wing, gas lift, pump	SCREEN 32. AG DEPTH IN UCTION ing — Size and t	200 saci 800 saci 30. SIZE CID, SHOT, FRACITERVAL	KB TUB DEPT CTURE, CE AMOUNT	MENT SQ AND KIN	AMOUNT PULLED ORD PACKER SET JEEZE, ETC. ID MATERIAL USED S (Prod. or Shut-in)		
CASING SIZE 13 3/8" 8 5/8" 9. SIZE 1. Perforation Record (I	WEIGHT LB. 48# 24# L TOP	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. AG DEPTH IN	200 saci 800 saci 30. SIZE	KB TUB DEPT CTURE, CE AMOUNT	MENT SQ AND KIN	AMOUNT PULLED ORD PACKER SET JEEZE, ETC. ID MATERIAL USED		
2 CASING SIZE 13 3/8" 8 5/8" 9. SIZE 1. Perforation Record (1) 3. ate First Production ate of Test	WEIGHT LB. 48# 24# L TOP	INER RECORD BOTTOM Inumber) Choke Size Calculated 2:	PROD wing, gas lift, pump Prod*n. For Test Period	SCREEN 32. AG DEPTH IN UCTION ing — Size and t	200 saci 800 saci 30. SIZE CID, SHOT, FRACITERVAL ype pump) Gas - MCF	TUB DEPT	MENT SQI AND KIN	AMOUNT PULLED ORD PACKER SET JEEZE, ETC. ID MATERIAL USED G (Prod. or Shut-in) Gas—Oil Ratio		
23. SIZE 1. Perforation Record (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	WEIGHT LB. 48# 24# L TOP Interval, size and Product Howrs Tested Casing Pressure	INER RECORD BOTTOM Inumber) Choke Size Calculated 2. Hour Rate	PROD wing, gas lift, pump Prod*n. For Test Period	SCREEN 32. AG DEPTH IN UCTION ing — Size and t	200 saci 800 saci 30. SIZE CID, SHOT, FRACITERVAL ype pump) Gas - MCF	KB TUB DEPT CTURE, CE AMOUNT	MENT SQI AND KIN	AMOUNT PULLED ORD PACKER SET JEEZE, ETC. ID MATERIAL USED S (Prod. or Shut-in)		
CASING SIZE 13 3/8" 8 5/8" 9. SIZE 1. Perforation Record (I	WEIGHT LB. 48# 24# L TOP Interval, size and Product Howrs Tested Casing Pressure	INER RECORD BOTTOM Inumber) Choke Size Calculated 2. Hour Rate	PROD wing, gas lift, pump Prod*n. For Test Period	SCREEN 32. AG DEPTH IN UCTION ing — Size and t	200 saci 800 saci 30. SIZE CID, SHOT, FRACITERVAL ype pump) Gas - MCF	TUB DEPT CTURE, CE AMOUNT Water — Bbl.	MENT SQI AND KIN	AMOUNT PULLED ORD PACKER SET JEEZE, ETC. ID MATERIAL USED Gas—Oil Ratio Gravity — API (Corr.)		
9. SIZE 1. Perforation Record (I	WEIGHT LB. 48# 24# L TOP Interval, size and Product Howrs Tested Casing Pressure	INER RECORD BOTTOM Inumber) Choke Size Calculated 2. Hour Rate	PROD wing, gas lift, pump Prod*n. For Test Period	SCREEN 32. AG DEPTH IN UCTION ing — Size and t	200 saci 800 saci 800 saci 30. SIZE CID, SHOT, FRACITERVAL ype pump) Gas - MCF	TUB DEPT CTURE, CE AMOUNT Water — Bbl.	MENT SQI AND KIN Vell Status	AMOUNT PULLED ORD PACKER SET JEEZE, ETC. ID MATERIAL USED Gas—Oil Ratio Gravity — API (Corr.)		
CASING SIZE 13 3/8" 8 5/8" 9. SIZE 1. Perforation Record (I	WEIGHT LB. 48# 24# L TOP Interval, size and Product Howrs Tested Casing Pressure	INER RECORD BOTTOM Inumber) Choke Size Calculated 2. Hour Rate	PROD wing, gas lift, pump Prod*n. For Test Period	SCREEN 32. AG DEPTH IN UCTION ing — Size and t	200 saci 800 saci 800 saci 30. SIZE CID, SHOT, FRACITERVAL ype pump) Gas - MCF	TUB DEPT CTURE, CE AMOUNT Water — Bbl.	MENT SQI AND KIN Vell Status	AMOUNT PULLED ORD PACKER SET JEEZE, ETC. ID MATERIAL USED Gas—Oil Ratio Gravity — API (Corr.)		
23. 3/8" 8 5/8" 9. SIZE 1. Perforation Record (III) 3. ate First Production ate of Test Iow Tubing Press. 4. Disposition of Gas (Signature)	Production of the state of the	INER RECORD BOTTOM Inumber) Choke Size Calculated 2. Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period 1- Oil - Bbl.	SCREEN 32. AG DEPTH IN UCTION ing — Size and t Oil — Bbl. Gas — MCI	200 saci 800 saci 800 saci 30. SIZE CID, SHOT, FRACI ITERVAL ype pump) Gas — MCF Water	TURE, CE AMOUNT Water — Bbl. Test Wi	MENT SQI AND KIN Vell Status Bbl.	AMOUNT PULLED ORD PACKER SET JEEZE, ETC. ID MATERIAL USED Gas—Oil Ratio Gravity — API (Corr.)		
23. SIZE 1. Perforation Record (III) 3. atte First Production atte of Test Iow Tubing Press. 4. Disposition of Gas (S	Production of the state of the	INER RECORD BOTTOM Inumber) Choke Size Calculated 2. Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period 1- Oil - Bbl.	SCREEN 32. AG DEPTH IN UCTION ing — Size and t Oil — Bbl. Gas — MCI	200 saci 800 saci 800 saci 30. SIZE CID, SHOT, FRACI ITERVAL ype pump) Gas — MCF Water	TURE, CE AMOUNT Water — Bbl. Test Wi	MENT SQI AND KIN Vell Status Bbl.	AMOUNT PULLED ORD PACKER SET JEEZE, ETC. ID MATERIAL USED Gas—Oil Ratio Gravity — API (Corr.)		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico __ T. Penn. "B"_ ____T. Ojo Alamo __ ____ T. Canyon ___ Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" _____ T. Pictured Cliffs _____ T. Penn. "D" _____ _____ T. Atoka ____ T. Miss_____T. Cliff House_____T, Leadville__ T. Yates. T. Menefee _____ _____ T. Madison ____ T. Silurian T. Point Lookout T. Elbert T. Montoya ____ T. Mancos __ T. McCracken_ Grayburg __ San Andres _____ T. Simpson ____ T. Gallup __ __ T. Ignacio Qtzte_ T. Base Greenhorn __ T. Granite. _____ T. McKee _ Graneros 641 T. Ellenburger _____ T. Dakota _ T. Jurassic 1005 T. Paddock ____ T. Gr. Wash _____ T. Morrison __ Triescic 1463 T. Granite ______ T. Todilto ____ T. Tubb ___ T. Glorieta 2268 T. Delaware Sand _____ T. Entrada ____ T. Sangre de Cristo 2575 T. Bone Springs _____ T. Wingate _ T. Pennsylvanian 3730 _____ T. __ _____ T. Chinle ____ T. — T. Permian — T. Permian — T. Penn. "A" — T. Precambrian 5014 _____ T. -

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) _____ T. __

	To	Thickness in Feet	Formation	From	То	Thicknes in Feet	1	Formation
	708¹		Shale					
	1365		Sand					
	27941		Shale					
	30781		Red shale, granite wash,	nhydri	te			
	33441		Granite wash					
1	4254		Sandstone and shale		1.			
	4564		Granite wash, sandstone,	thale s	tringe	TS		
	4709		Sandstone			}		
	4755		Shale, granite wash					
	4940		Shale, sendstone					
	50401		Granite		İ			
ı			CORE NO. 1 4708' - 4722'					
2001	4714.		Conglomerate w/ large cob	100				
708' 714.5	4716		Granite wash, tight and h					
716	4717	1	Shale					
717	4718	1	Granite wash w/ shale lam	instion				
718'	4718.		Coal		Ţ			
718.5	4710. 4721	ζ.	4721.5'Shale		1		ļ	
120.3	7/22.	1	77.2213					
	ļ		CORE NO. 2	1			1	
			4722° - 4757°		1			
722'	4723		Shale		47	36.5	4739.51	Shale w/ granite
723'	4724	•	Granite wash intercalated			1		wash stringers
724	4728.		Conglomerate w/ large cob	les	47	39.5	4747'	Granite Wash w/
.728.5°	4736.	,\$ *	Granite wash					y-green intercalate
	<u> </u>	<u> </u>		<u>il</u>	<u> </u>	<u> </u>	sha	
			• • •			147 ' 152 '	47 52 1 47571	Shale Granite wash