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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State XXX Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-820

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Shell State
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER L 760 FEET FROM THE west LINE AND 1980 FEET FROM THE south LINE, SECTION 35 TOWNSHIP 23-N RANGE 22-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) Est. DF 6200'	12. County Mora

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 17, 1969 thru March 26, 1969

Spudded @ 5:30 p.m. 3-17-69.

Cemented 2 jts (98.77) 13 3/8", 48#, H-40, 8rd, ST&C casing @ 114' with 200 sacks Class C plus 2% CaCl₂. Circulated 45 sacks. Plug down @ 11:35 p.m. CST 3-18-69. WOC 20 hr. Pressure tested casing to 1500 psi for 30 min. No pressure drop. Drilled to 1365'. Cemented 32 jts (1344.79') 8 5/8", 24#, K-55, ST&C casing @ 1362' with 600 sacks Trinity Lite Water plus 200 sacks Class C Neat. Circulated approximately 280 sacks. Plug down @ 1:00 p.m. CST 3-25-69. WOC 18 hr. Pressure tested casing and BOP to 2000 psi for 30 min. No pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Duren J.D. Duren TITLE Staff Petrophysical Engineer DATE March 27, 1969

APPROVED BY J. Kapteina TITLE Oil & Gas Inspector DATE 3/28/69

CONDITIONS OF APPROVAL, IF ANY:

Distr II