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Form O-115
Revised 1-1-69

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
6. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RE-VR. ☐ OTHER _____						8. Farm or Lease Name E.R. Julian	
2. Name of Operator Brooks Exploration Incorporated						9. Well No. #1	
3. Address of Operator Suite 406, 1776 Lincoln St., Denver, Colorado 80203						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 15 TWP. 21N RGE. 21E NMPM						12. County Mora	
15. Date Spudded 8-19-73	16. Date T.D. Reached 8-24-73	17. Date Compl. (Ready to Prod.) 9-4-73	18. Elevations (DF, RKB, RT, GR, etc.) 6180' GR	19. Elev. Casinghead 6182'			
20. Total Depth 480'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By All	Rotary Tools	Cable Tools		
24. Producing Interval(s), of this completion — Top, Bottom, Name 378' - 480' Dakota Sand						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run None						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
6-5/8"		38'	7-7/8"	Circ. regular cement		None	
4-1/2"	9-1/2#	379'	6-1/4"	50 sacks regular with 3% CC, circulated 10 sacks		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					None		
31. Perforation Record (Interval, size and number) Open hole				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				379'-480'		200 qts. Nitro	
33. PRODUCTION							
Date First Production 8-29-73		Production Method (Flowing, gas lift, pumping — Size and type pump) flowing gas				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 9-4-73	Hours Tested 2	Choke Size 1-1/2"	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF 41.3	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure 6.7#	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF 451	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By L. Bernard Holly	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED [Signature]			TITLE President			DATE 2/21/74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	378	378	Carlisle Shale				
0	378	378	Greenhorn Limestone				
0	378	378	Graneros Shale				
378	480	102	Dakota Sand				