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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>Brooks Exploration Incorporated</b> 3. Address of Operator <b>Suite 406, 1776 Lincoln Street, Denver, Colorado 80203</b> 4. Location of Well UNIT LETTER _____, <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>15</b> TOWNSHIP <b>21N</b> RANGE <b>21E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>6180' GR</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>E.R. Julian</b> 9. Well No. <b>#1</b> 10. Field and Pool, or Wildcat <b>Wildcat</b> 12. County <b>Mora</b>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Test spudded @ 6:30 PM 8-19-73. Air drilled 38' of 7-7/8" surface hole, set 38' of 6-5/8" surface casing, circulated cement, drilled to top of Dakota Sand @ 378' with air. Set 393.85' of 4-1/2" - 9-1/2" K-55F casing @ 379' with 50 sacks regular cement. 3% CC, circulated 10 sacks, plug down 12:35 PM 8-21-73. Drilled out to 480' with 3-7/8" bit in Dakota Sand. TD 480'. No water. Blow of natural gas from hole @ estimated 200,000 CFGPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>B. Brook</i></u>	TITLE <b>President</b>	DATE <b>2/21/74</b>
APPROVED BY <u><i>Carl Ulvog</i></u>	TITLE <b>SENIOR PETROLEUM GEOLOGIST</b>	DATE <b>5/15/74</b>
CONDITIONS OF APPROVAL, IF ANY:		