	30	1-033-20	003			
NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION				
DISTRIBUTION SANTA FE	NEW MEXICO DIE CONSERVATION COMMISSION				form C-101 Revised 1-1-65	5
FILE	+			Γ	5A. Indicate	Type of Lease
U.S.G.S.	+				STATE	FEE X
LAND OFFICE	+			-	5. State Oil 8	& Gas Lease No.
OPERATOR	+					
3. 2					111111	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK			
la. Type of Work			<u>, , , , , , , , , , , , , , , , , , , </u>		7. Unit Agree	ement Name
		DEEPEN	PLUG B	ACK 🖂		
DRILL X		DEEPEN	F L 0 0 B	ACK	8. Farm or Le	ease Name
OIL GAS WELL X	OTHER	5	ZONE MULT	IPLE ONE	E. R.	Julian
2. Name of Operator	OTHER				9. Well No.	
Desels Funlowsti	on Incomponets	A.			1	
Brooks Explorati	On Incorporate	· u			10. Field and	d Pool, or Wildcat
406 Denver Cente			0.80203	ļ	Wilde	at
4. Location of Well	R LOCA	1020	or spourus North	LINE		
UNIT LETTE	ER LOC	ATEDFE	ET FROM THE	INE		
1000	- Pact IN	e of sec. 15 tv	vp. 21N RGE 21E	NMPM		
AND 1980 FEET FROM	THE East LINI	inthiini		111111	12. County	· Millilli
					Mora	
	/////////////////////////////////////	/////////////////////////////////////	/////////////////////////////////////	111111	111111	
HHHHHHH	/////////////////////////////////////	HHH:HHH)	9. Proposed Depth 19	A. Formation		20. Rotary or C.T.
			600'	Dakota		Air
21. Elevations (Show whether DF	RT. etc.) 21A. Kind	& Status Flug. Bond 2	1B. Drilling Contractor	Dakulo	22. Approx	. Date Work will start
·	21111 11111				λικοιιο	st 1, 1973
6180' GL					Augus	it 1, 19/3
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM			
				CACKS OF	COMENT	EST TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		CEMENT	EST. TOP
SIZE OF HOLE 12-1/4	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	30		surface
SIZE OF HOLE 12-1/4	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	30		surface
SIZE OF HOLE 12-1/4	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	30		surface
SIZE OF HOLE 12-1/4	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	30		surface
SIZE OF HOLE 12-1/4	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	30		surface
SIZE OF HOLE 12-1/4 Surface Chaing - med current to	SIZE OF CASING 8-5/8 Sufficient to Surface.	WEIGHT PER FOOT 24# Case If wa	30' tu B man	30		surface
SIZE OF HOLE 12-1/4 Surface Chaing - med current to	SIZE OF CASING 8-5/8 Sufficient to Surface.	WEIGHT PER FOOT 24# Case If wa	30' tu B man	30		surface
SIZE OF HOLE 12-1/4 Surface Chaing - and cument to Hole to	8-5/8 Sufficient to surface. De be drilled w	WEIGHT PER FOOT 24# Case If wa	30' tu B man	30		surface
SIZE OF HOLE 12-1/4 Surface Chaing - and current to Hole to	SIZE OF CASING 8-5/8 Sufficient to Surface.	WEIGHT PER FOOT 24# Case If wa	30' tu B man	30		surface
SIZE OF HOLE 12-1/4 Surface Chaing - and current to Hole to	8-5/8 Sufficient to surface. De be drilled w	WEIGHT PER FOOT 24# Case If wa	30' tu B man	30		surface
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SIZE OF HOLE 12-1/4 Surface Chaing - and current to Hole to	8-5/8 Sufficient to surface. De be drilled w	WEIGHT PER FOOT 24# Case If wa	30' tu B man	30		surface
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SIZE OF HOLE 12-1/4 Surface Chaing - and current to Hole to	8-5/8 Sufficient to surface. De be drilled w	WEIGHT PER FOOT 24# Case If wa	30' tu B man	30		surface
SIZE OF HOLE 12-1/4 Surface Chaing - and current to Hole to	8-5/8 Sufficient to surface. De be drilled w	WEIGHT PER FOOT 24# Case If wa	30' tu B man	30		surface
SIZE OF HOLE 12-1/4 Surface Chaing - and current to Hole to	8-5/8 Sufficient to surface. De be drilled w	WEIGHT PER FOOT 24# Case If wa	30' tu B man	30		surface
SIZE OF HOLE 12-1/4 Surface Chaing - and current to Hole to	8-5/8 Sufficient to surface. De be drilled w	WEIGHT PER FOOT 24# Case If wa	30' tu B man	30		surface
SIZE OF HOLE 12-1/4 Susface Chaing - ind cument to Hole to 200' "	SIZE OF CASING 8-5/8 Sufficient to Surface. o be drilled with blooie" pipe.	WEIGHT PER FOOT 24# case ff wa ith air using	setting depth 30' tu to man a rotating hea	30 min ad with	POR SO DRILLING	surface 5 feet Congression 14.1973
SIZE OF HOLE 12-1/4 Surface Chaing - and current to Hole to	SIZE OF CASING 8-5/8 Sufficient to Surface. o be drilled with the blooie" pipe.	WEIGHT PER FOOT 24# case ff wa ith air using	setting depth 30' tu to man a rotating hea	30 min ad with	POR SO DRILLING	surface 5 feet Congression 14.1973
SIZE OF HOLE 12-1/4 Surface Caring - Mole to 200' "	SIZE OF CASING 8-5/8 Aufficient to Surface. to be drilled with the blooie" pipe.	WEIGHT PER FOOT 24# case ff wa ith air using	a rotating hea	30 min ad with	POR SO DRILLING	surface 5 feet Congression 14.1973
SIZE OF HOLE 12-1/4 Surface Caring - med current to Hole to 200' "	SIZE OF CASING 8-5/8 Aufficient to Surface. to be drilled with the blooie" pipe.	WEIGHT PER FOOT 24# case ff wa ith air using	a rotating hea	30 min ad with	POR SO DRILLING	surface 5 feet Congression 14.1973
IN A BOVE SPACE DESCRIBE PTIVE ZONE. GIVE BLOWOUT PREVEN	SIZE OF CASING 8-5/8 Aufficient to Surface. to be drilled with the blooie" pipe.	WEIGHT PER FOOT 24# ith air using PROPOSAL S TO DEEPEN O	a rotating hea	30 min ad with	FOR SO. DRILLING	surface 5 feet Congression 14.1973
IN ABOVE SPACE DESCRIBE PTIVE ZONE. GIVE BLOWOUT PREVEN I hereby certify that the informat Signed Server	SIZE OF CASING 8-5/8 Aufficient to Surface. be drilled with the blooie" pipe. ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. ion above is true and com	WEIGHT PER FOOT 24# ith air using PROPOSAL S TO DEEPEN O	a rotating hea	30 min ad with	FOR SO. DRILLING	Surface 5 feet Construction 14/1973 E AND PROPOSED NEW PRODU
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AT AT LEAST TEN FOOT INTERVALS

NEW MEXICO CIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.							
Brooks Exploration, Incorporated E.R. Julia							
Brooks Exploration, Incorporated E.R. Julian Well No. / Unit fietter G Section Township 21 N Range 21 E County Mora							
1980- feet from the North line and 1980 feet from the East line							
Ground Lyvel Elev. Producing Formation Pool Wildcat 6180 Dakota Wildcat	Dedicated Acreage: 40 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?							
Yes No If answer is "yes," type of consolidation							
If answer is "no," list the owners and tract descriptions which have actually this form if necessary.)	been consolidated. (Use reverse side of						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
Sec 15 Twp 2/N, Rg 2/E NM PM F640 F640 F640 F640 FF 12640 FF 12640	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Southward Rolly Name Engineer Position Brooks Exploration, Inc. Company August 16, 1973 Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my						
	Registered Professional Engineer and/or Land Surveyor Certificate No.						
0 330 660 90 1320 1650 1980 2310 2640 2000 1500 1000 500	0						
	$\frac{M_{HH}^{eq}}{M_{HH}} \frac{d\mu}{d\mu} \frac{CN}{N}$						