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SIGNET B. Brooks TITLE President DATE November 18, 1974		D	on oom ande	- 0, 11110 10	10 1146	compre	mc ocat (	-,,	-00 min verreji	
SIGNED BROOKS TITLE FLESTACIL DATE NOVEMBER 18, 1970	- UX/	Broh				Dmonida	nt		nas Mos	vember 19 1075
$\sim_{\mathcal{V}}$	SIGNED B	Brooks		TIT	LE	Frestue	11.		DATE	Acimer, To' TALA

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico \_\_\_\_\_T. Ojo Alamo \_\_\_\_ T. \_\_\_ T. Canyon \_\_\_\_\_ \_\_\_\_\_ T. Penn. "B"\_ T. Strawn T. Kirtland-Fruitland T. Penn. "C" T. Atoka \_\_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_ B. Salt \_\_\_ T. Miss \_\_\_\_\_ T. Cliff House \_\_\_\_ T. Leadville \_\_ T. Yates... T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_ Т. 7 Rivers Queen \_\_\_\_\_\_ T. Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_\_ Grayburg \_\_\_\_\_\_ T. Montoya \_\_\_\_\_ T. Mancos \_\_\_\_\_ T. McCracken \_\_\_\_\_ T. San Andres \_\_\_\_\_ T Simpson \_\_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_\_ T. Glorieta \_\_\_\_\_\_ T. McKee \_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_ T. T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. \_\_\_ Blinebry \_\_\_\_\_\_ T. Gr. Wash \_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_\_\_\_ T. Т. T. Granite T. Todilto T. Ţ. Drinkard \_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_ T. T. Abo \_\_\_\_\_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_\_ T. T. Wolfcamp \_\_\_\_\_ T. \_\_\_\_\_ T. Chinle \_\_\_\_\_ T. \_\_\_\_ T. Penn. \_\_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	790	790°	Pierre & Niobrarra Shale				
790	830	40 °	Ft. Hays (Timpas Limestone)			<u>.</u>	
830 1050	1050 1100	220† 50†	Carlisle Shale Greenhorn Limestone				
1100 1252	1252 1272	152° 20°	Granerous Shale Dakota Silt & Sand				
			Date to Date to Date				