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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
NONE

6. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☒ To Be Converted to a water well
6. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
7. Name of Operator	DIFF. REGR. ☐	OTHER ☐		

7. Unit Agreement Name
8. Farm or Lease Name
Gonzales-Pittman
9. Well No.
#1
10. Field and Pool, or Willcat
Undesignated

11. Address of Operator
P. O. Box 909, Colorado Springs, Colorado 80901
12. Location of Well

UNIT LETTER	M	LOCATED	660	FEET FROM THE	South	LINE AND	660	FEET FROM
13. West	LINE OF SEC.	24	TWP.	21N	RGE.	21E		

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9/25/75	10/11/75	2/5/76 Ready to Perf.	6190 GL 6200 KB	6191
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
2916'	490'		Rotary Tools	Cable Tools
				Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
No producing intervals at time of completion.				No

26. Type Electric and Other Logs Run	27. Was Well Cored
Cement Bond, C.N.L.-F.D.C., Dual Induction	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40	410'	12-5/8"	450 sacks Class H 3% CC	N/A
7"	23	1050'	8-3/4"	300 sacks Common Cement	N/A

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None	N/A	N/A	N/A	N/A	N/A	N/A	N/A

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
930-934 2SPF	731.5-737.5 2SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
838-832 2SPF	684-696 2SPF	754-58, 786-92,	1500 gals MCA 7 1/2%
786-792 2SPF	606-609 2SPF	828-32, 930-34	
754-758 2SPF	496-526 2SPF	496 - 526	- 1500 gals MCA 7 1/2%

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Peried	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Jack Zimmerman	Administrative Assistant	November 3, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn +5955 GL	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota +5780 GL	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison +5635 GL	T. _____
T. Tubb _____	T. Granite _____	T. Todilto +5295 GL	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada +5285 GL	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle +5180 GL	T. _____
T. Penn. _____	T. _____	T. Permian +4180 GL	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" +3480 GL	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
65'	215'	150'	Carlile				
215'	242'	27'	Greenhorn				
242'	420'	178'	Graneros				
420'	565'	145'	Dakota				
565'	905'	340'	Morrison				
905'	915'	10'	Todilto				
915'	1020'	105'	Entrada				
1020'	2020'	1000'	Triassic				
2020'	2720'	700'	Permian				
2720'	2916 TD	196'	Pennsylvania				