

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Potential Gas Well		7. Unit Agreement Name	
2. Name of Operator Service Drilling Company, Contractor (William Gruenerwald, Owner)		8. Farm or Lease Name Gonzales-Pittman	
3. Address of Operator 1800 Fourth National Bank Building, Tulsa, Oklahoma		9. Well No. #1	
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>21N</u> RANGE <u>21E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 6204 G.L.		12. County Mora	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☒CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bruce Drilling Company, Liberal, Kansas, will rig up to drill out the existing cement plug at 1015' and clean up the hole to 2367', 13 jts of 10-3/4" casing set at 410' and the 7", 23# casing set at 1040' will be left in the hole. Pursuant to Mr. Carl Ulvog's recommendations of March 4, 1977, (copy enclosed), the following cement plugs will be set by Halliburton Cement Co. 2340 - 2367, 15 sacks; 1650 - 1677, 15 sacks; 1300 - 1327, 15 sacks; 1035 - 1045, 15 sacks, (7" previously cement squeezed with 300 sacks (cement bond record from 1000' - 218' shows good bonding)); 925 - 940 (perf) 3 sacks; 680 - 835 (perf) 30 sacks; 600 - 615 (perf) 3 sacks and 490 - 530 (perf) 6 sacks. Upper portion of well, top Dakota to surface, to be utilized as water well by land owner, William Gruenerwald. Water well conversion enclosed. NOTE: Estimated cost of plugging - \$15,000.00.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Vice President

DATE

3/17/77

APPROVED BY

TITLE

SENIOR PETROLEUM GEOLOGIST

DATE

3/25/77

CONDITIONS OF APPROVAL, IF ANY:

Change of plan from abandonment to water well conversion acceptable provided minimum plug size increased to 5 sacks.