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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Gonzales-Pittman
2. Name of Operator Service Drilling Co.	8. Farm or Lease Name Gonzales-Pittman
3. Address of Operator 1800 Fourth National Bank Bldg, Tulsa, Okla. 74119	9. Well No.
4. Location of Well UNIT LETTER _____, _____ 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 21N RANGE 21E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6204 GR	12. County Mora

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

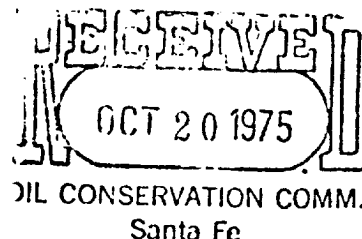
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded on September 25, 1975. A 15" hole was drilled to 410'. 10 3/4" surface casing was set at 410' and cemented with 450 sx cement. 8 3/4" hole was drilled to a total depth of 2916'. On October 12, 1975, 7" casing was run and set at 1059', cemented with 300 sx cement. Operations are now shut down, waiting on completion tools.

From C-104: TD. 2916'. PB. 1015' (how?). 7" Csg. @ 1040'. 10 3/4" Csg. @ 410'.

Perf: 446-526, 606-09, 684-96, 731-38, 754-58, 786-92, 828-32, 930-34.

By telephone: L.C. @ 1600' (9/30); L.C. @ 2588' (10/7)  
" " 10/28: Attempt completion ± 10/31 (J.Z.)  
" " 3/2: Air drilled to 1100'. LC @ 1700' & 2000' when drlg w/ mud. (WG)



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy W. Reese TITLE Vice President DATE October 16, 1975

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE Oct. 24, 1975  
CONDITIONS OF APPROVAL, IF ANY:

